

Appendices

Included in this section are

Appendix A Building Overview

Appendix B Alternative Mechanical Designs

Appendix C

Integration of Structural System and Constructability



Appendix A—Building Overview

- 1. McQuay Self-Contained Packaged DX Air Handling Unit with Economizer Coil.
- 2. Sample Space and Coil Loads for Space FL-1 NE System 1—VAV-DX/Electric.



^{1.} McQuay Self-Contained Packaged DX Air Handling Unit with Economizer Coil.





Appendix 2. Sample Space and Coil Loads for Space FL-1 NE System 1—VAV-DX/Electric.

The internal loads of the heating coil show a positive value which means the space needs cooling even in the winter. The envelope heating loads are negative which means the parallel fan powered box will be activated to supply warm are to that space.

> Room Checksums By ae

FL-1 NE

	COOLING	COIL PEAK	(CLG SPACE	E PEAK			HEATING	COIL PEAK		TEMP	ERATUR	ES
Peal	ked at Time: Outside Air:	M OADB/WE	lo/Hr: 7 / 15 3/HR: 90 / 74 / 1	01	Mo/Hr: OADB:	7/11 83			Mo/Hr: OADB:	13/1 14		SADB	Cooling 55.0 75.0	Heating 70.0 70.0
	Space Sens. + Lat.	Plenum Sens. + Lat	Net Total	Percent Of Total	Space Sensible	Percent Of Total			Space Peak Space Sens	Coil Peak Tot Sens	Percent Of Total	Return Ret/OA	75.3 76.6	70.0
Envelope Loads	2	Diam	DIG/II	(70)	Diam	(70)	Envelone	ahsolo	Diam	Diam	(70)	En BldTD	0.1	0.0
Skylite Solar	,	n	n	0.00	n	0.00	Skylite 9	Bolar	0	0	0.00	En Frict	0.7	0.1
Skylite Cond	Ō	ō	0	0.00	0	0.00	Skylite (Cond	Ō	Ō	0.00			
Roof Cond	ō	Ō	Ō	0.00	Ó	0.00	Roof Co	ond	Ō	Ō	0.00			
Glass Solar	54.721	õ	54,721	6.82	76.050	12.11	Glass S	olar	õ	ō	0.00			
Glass Cond	9,345	0	9,345	1.16	4,623	0.74	Glass C	ond	-42,110	-42,110	22.04			
Wall Cond	17 872	n	17.872	2.23	10.426	1.66	Wall Co	nd	-37.648	-37 648	19.70	AI	RELOWS	
Partition		-		0.00	0	0.00	Partition	1	0		0.00		Cooling	Heating
Exposed Floor	ň		ň	0.00	ň	0.00	Expose	d Eloor	ň	ñ	0.00	Vent	2 500	neuting
Infiltration	ñ		ñ	0.00	ñ	0.00	Infiltratio	n	ñ	Ō	0.00	Infil	2,000	õ
SubTotal ==>	81,938	0	81,938	10.21	91,100	14.51	SubTot	a/==>	-79,758	-79,758	41.74	Supply	28,161	ō
												MinSton/Rh		Ω
Internal Loads							Internal L	oads				Return	28.161	õ
Lights	511,950	0	511,950	63.80	511,950	81.51	Lights		511,950	511,950	-267.91	Exhaust	2,500	ō
People	45,000		45,000	5.61	25,000	3.98	People		25,000	25,000	-13.08	Rm Exh	. 0	0
Misc	. 0	0	. 0	0.00	0	0.00	Misc		0	0	0.00	Auxil	0	0
SubTotal ==>	556.950	Ō	556,950	69.40	536,950	85.49	SubTot	a/==>	536.950	536,950	-280.99			
Ceiling Load	0	0	0	0.00	0	0.00	Ceilina L	oad	0	0	0.00	ENICIN		
Ventilation Loa	d 0	0	123,211	15.35	0	0.00	Ventilatio	on Load	0	0	0.00	ENGIN	EERING	-42
Ov/Undr Sizing	0		. 0	0.00	0	0.00	Ov/Undr	Sizina	-536,950	-536,950	280.99		Cooling	Heating
Exhaust Heat		-741	-741	-0.09	1		Exhaust H	Heat		0	0.00	% OA	8.9	
Sup. Fan Heat			32,889	4.10			OA Prehe	eat Diff.		-111,336	58.26	cfm/ft ²	1.13	0.00
Ret. Fan Heat		8,222	8,222	1.02			RA Prehe	eat Diff.		0	0.00	cfm/ton	421.11	
Duct Heat Pkup		0	0	0.00			Additiona	al Reheat		0	0.00	ft²/ton	373.85	
Reheat at Desig	In		0	0.00	1		System P	lenum He	at	0	0.00	Btu/hr·ft ²	32.10	-4.45
							-					No. People	100	
Grand Total ==>	638,888	7,481	802,469	100.00	628,050	100.00	Grand Tot	al ==>	-79,758	-191,094	100.00	-		
		COOLING	G COIL SEL	ECTION	1				AREAS		HEA	ATING COIL	SELECTI	ON
r ا	Fotal Capacity	Sens Cap.	Coil Airflow	Enter	DB/WB/HR	Leave D	B/WB/HR		Gross Total	Glass		Capacity (Coil Airflow	Ent Lva
	ton MBh	MBh	cfm	۳F	°F gr/lb	۳F	°F gr/lb			ft² (%)		. MBh	cfm	"F "F
Main Cla	acno naa	701.1	27.760	76.6	- 617 606	62.0 E	16 622	L Floor	25,000		Main Hta	0.0	0	0.0 0.0
Main Cig	00.3 002.3	701.1	27,730	0.0	00.7 30.3	0.0	0.0 0.0	Picor	25,000		Augus Han	70.0	0	0.0 0.0
Aux Cig	0.0 0.0	0.0	0	0.0	0.0 0.0	0.0	0.0 0.0	Part	0		Aux nig	-73.0	2,500	14.0 52.0
oprvent	0.0 0.0	0.0	0	0.0	0.0 0.0	0.0	0.0 0.0	EXFIT Docf	0		Preneat	-111.3	2,500	14.0 03.9
Total	ee 0 000 e							Mall	0 6 0 6 0	1 442 24	Reneat	0.0	0	0.0 0.0
rotar	00.9 802.9							wall	2,909	1,442 24	Opt Vent	0.0	0	0.0 0.0
											optvent	0.0	U	0.0 0.0
											rotar	-191.1		



Appendix B—Alternative Mechanical Designs

- 1. DOAS Analysis.
- 2. Supply Air Requirements for VAV System.
- 3. Mixed Air Conditions.
- 4. McQuay Air Handling Unit Example Selection Procedure.
- 5. Mixed Air Dry and Wet Bulb Temperatures.
- 6. SEMCO Air Handling Unit Example Selection Procedure.
- 7. Radiant Panel Optimization.
- 8. System Calcs.
- 9. Energy Consumption per System.
- 10. Energy Rates.
- 11. Yearly Operating Cost.
- 12. Emissions Generated per System.
- 13. Floor 4 Systems Analysis Energy Consumption Results.
- 14. Chilled Water Distribution Schematic—DOAS/Radiant, System 5.



1. DOAS Analysis.

The following figures and tables show the difference in required cooling capacity for the three difference configurations of a DOAS air handling unit.

- 1. With Enthalpy Wheel and Sensible Wheel.
- 2. With Enthalpy Wheel.
- 3. Without Heat Recovery.



Figure D1. DOAS AHU with Enthalpy Wheel and Sensible Wheel.



Figure D2. DOAS AHU with Enthalpy Wheel.



Figure D3. DOAS AHU without Heat Recovery.

Jayme Antolik



With Enthalpy Wheel and Sensible Wheel.

		EL 4 NE	Entha EL-1 NW	lpy Wheel and Se	nsible Wheel	EL 4 T	EL-2 NE	EL-2 NW	EL-2 SE	EL-2 SW
		PL-1 NE	PL-1 NW	FL-1 SE	FLAISW	PLAT	PL-2 NE	PL-2 NW	FL-2 SE	PL-2 3W
Room Properties	Area [SF]	25000	25000	24000	24000	27500	29000	29000	29000	29000
	Floor to Ceiling Height [FT]	12.5	12.5	12.5	12.5	29	13.5	13.5	13.5	13.5
	Plenum Depth [FT]	3	3	3	3	3	3	3	3	3
	Floor to Floor Height [FT]	15.5	15.5	15.5	15.5	32	16.5	16.5	16.5	16.5
	Occupancy	312500	100	100	100	100	391500	391500	391500	391500
	occupancy	100	100	100	100	100	100	100	100	100
Ventilation Air Requireme	ent to Satisfy Standard 62.1	2500	2500	2500	2500	2500	2800	2800	2800	2800
Latent Load Satisfied by Sta	ndard 62.1 Vent. Requirement	34000	34000	34000	34000	34000	38080	38080	38080	38080
Supply Air Required to Satisf	y Latent Load at 44F/Saturated	1471	1471	1471	1471	1471	1471	1471	1471	1471
Doom Londo	0.051101-0-1	000050	500004	047050	C00000	050400	704004	070400	705000	000000
Room Loads	Q_SEN [btu/hr]	20000	20000	20000	20000	20000	20000	20000	20000	20000
	a_con (brann)	20000	20000	20000	20000	20000	20000	20000	20000	20000
Required Outdoor Air Quantity	[cfm]	2500	2500	2500	2500	2500	2800	2800	2800	2800
Enthalpy Wheel Charac.	ES	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0,8
	EL	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
Sensible Wheel Charc	ES	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
A - OA	DBT [F]	92	92	92	92	92	92	92	92	92
Outdoor Air	WBT [F]	75	75	75	75	75	75	75	75	75
entering enthalpy wheel	% RH	47	47	47	47	47	47	47	47	47
	h [Btu/lb]	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4
B - OA-EW	DBT [F]	68.4	68,4	68.4	68.4	68.4	68.4	68.4	68.4	68.4
Outdoor Air	% RH	60	52	52	52	52	52	52	52	52
entering cooling coil	h (Btu/lb)	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
entering cooling con	in (Brand)	00.2	00.2	50.2	00.2	00.2	00.2	00.2	50.2	00.2
C - OA-SW	DBT (F)	45	45	45	45	45	45	45	45	45
Outdoor Air	% RH	100	100	100	100	100	100	100	100	100
leaving cooling coil	W [g/lb]	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
entering sensible wheel	W [Ibm/Iba]	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629
	h [Btu/lb]	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6
D - SA	DBT [F]	55	55	55	55	55	55	55	55	55
Supply Air	% RH	52	52	52	52	52	52	52	52	52
entering room	h (Btu/lb)	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
chicking room	rho [lb/cf]	0.073	0.073	0.073	0.073	0.073	0.073	0.073	0.073	0.073
E - RA	DBT [F]	75	75	75	75	75	75	75	75	75
Exhaust Air	WBT [F]	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4
entering sensible wheel	% RH	50	50	50	50	50	50	50	50	50
	W [g/lb]	64	64	64	64	64	64	64	64	64
	∆W = Wroom - Wsa	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
	h [Btu/lb]	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2
F - EA	DBT (F)	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
Exhaust Air	% RH	100	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
leaving sensible wheel	W [g/lb]	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
	h [Btu/lb]	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27,6
DV.	245									
Cooling Coil Loads	Sensible Load (Btu/hr1	63180	63180	63180	63180	63180	70762	70762	70762	70762
	Latent Load [Btu/hr]	48790	48790	48790	48790	48790	54645	54645	54645	54645
	Total Load [Btu/hr]	111970	111970	111970	111970	111970	125406	125406	125406	125406
	Total Load [tons]	9.33	9.33	9.33	9.33	9.33	10.45	10.45	10.45	10.45
SA Cooling Capacity	[Btu/hr]	54000	54000	54000	54000	54000	60480	60480	60480	60480
South SA	[cm]	2000	2500	2500	2500	2500	2000	2800	2800	2800
additi art	Louid 1									
Paralle	I System									S
Total Load	[Btu/hr]	574050	536601	563350	481906	605122	640854	618680	645320	638722
	[tons]	47.84	44.72	46.95	40.16	50.43	53.40	51,56	53.78	53.23
Total Chiller Size	[tons]	57 17	54.05	58.28	49.49	50.76	63.96	62.01	64.23	83.68
total Griller Size	Itons	37.17	04,00	30.20	40.40	38.76	03.00	02.01	04.23	03.00



With Enthalpy Wheel.

				Enthalpy Wheel	Only	÷				
		FL-1 NE	FL-1 NW	FL-1 SE	FL-1 SW	FL-1 T	FL-2 NE	FL-2 NW	FL-2 SE	FL-2 SW
	an anna annada. 🕺	2454 241 H	1 maria		the section of		S manage i	i inserta	and the second	ALCOLU -
Room Properties	Area [SF]	25000	25000	24000	24000	27500	29000	29000	29000	29000
	Floor to Ceiling Height [FT]	12.5	12.5	12.5	12,5	29	13.5	13,5	13.5	13,5
	Plenum Depth [FT]	3	3	3	3	3	3	3	3	3
	Floor to Floor Height [FT]	15.5	15.5	15.5	15.5	32	16.5	16,5	16.5	16.5
	Volume [CF]	312500	312500	300000	300000	797500	391500	391500	391500	391500
	Occupancy	100	100	100	100	100	100	100	100	100
Ventilation Air Requireme	nt to Satisfy Standard 62.1	2500	2500	2500	2500	2500	2800	2800	2800	2800
Latent Load Satisfied by Star	ndard 62.1 Vent. Requirement	34000	34000	34000	34000	34000	38080	38080	38080	38080
Supply Air Required to Satisfy	/ Latent Load at 44F/Saturated	1471	1471	1471	1471	1471	1471	1471	1471	1471
				in the second		Sector Constants		a costan		
Room Loads	Q_SEN [btu/hr]	517725	480276	510438	428994	540264	577357	555183	581823	575225
	Q_LAT [btu/hr]	20000	20000	20000	20000	20000	20000	20000	20000	20000
									-	-
Required Outdoor Air Quantity	[cfm]	2500	2500	2500	2500	2500	2800	2800	2800	2800
0.										
Enthalpy Wheel Charac.	ES	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
	EL	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
									-	-
A - 0A	DBT (F)	92	92	92	92	92	92	92	92	92
Outdoor Air	WBT (F)	75	75	75	75	75	75	75	75	75
entering enthalpy wheel	% RH	47	47	47	47	47	47	47	47	47
	W [q/lb]	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5
	h [Btu/lb]	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4
B - OA-EW	DBT (F)	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4
Outdoor Air	% RH	52	52	52	52	52	52	52	52	52
leaving enthalpy wheel	W [q/lb]	73.9	73.9	73.9	73.9	73.9	73.9	73.9	73.9	73.9
entering cooling coil	h [Btu/lb]	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
	rho [ib/cf]	0.073	0.073	0.073	0.073	0.073	0.073	0.073	0.073	0.073
	a construction of			e entre e		a de la companya de la			-	-
C - SA	DBT [F]	45	45	45	45	45	45	45	45	45
Supply Air	% RH	100	100	100	100	100	100	100	100	100
leaving cooling coil	W [g/lb]	44	44	44	44	44	44	44	44	44
entering room	W [lbm/lba]	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629
2010/02/2010/02/2010	DPT [F]	45	45	45	45	45	45	45	45	45
	h [Btu/lb]	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6
G second	2		in and		The strength of	0	Statement (J. Second	-	
D - RA	DBT (F)	75	75	75	75	75	75	75	75	75
Exhaust Air	WBT (F)	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4
leaving room	DPT (F)	55	55	55	55	55	55	55	55	55
entering enthalpy wheel	% RH	50	50	50	50	50	50	50	50	50
	W [g/lb]	64	64	64	64	64	64	64	64	64
	∆W = Wroom - Wsa	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
	h [Btu/lb]	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2	28.2
The second se	ž oznate X		in and in the	a and	ini persona di	h on ma	Sector Se	h carava	ni nemen k	
E - EA	DBT (F)	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0
Exhaust Air	% RH	47.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
leaving enthalpy wheel	W [g/lb]	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5
	h [Btu/lb]	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4
		-					-			
DC	DAS						2			
Cooling Coil Loads	Sensible Load [Btu/hr]	90180	90180	90180	90180	90180	101002	101002	101002	101002
1212013125122000000000000	Latent Load [Btu/hr]	50830	50830	50830	50830	50830	56930	56930	56930	56930
	Total Load [Btu/hr]	141010	141010	141010	141010	141010	157931	157931	157931	157931
	Total Load [tons]	11.8	11.8	11.8	11.8	11.8	13.2	13.2	13.2	13.2
SA Cooling Capacity	[Btu/hr]	81000	81000	81000	81000	81000	90720	90720	90720	90720
North SA	[cfm]	2500	2500				2800	2800		
South SA	[cfm]			2500	2500	2500			2800	2800
Parallel System	: Radiant Panels	1012-01-0		x			· · · · · · · · · · · · · · · · · · ·			
Total Load	[Btu/hr]	436725	399276	429438	347994	459264	486637	464463	491103	484505
1.	[tons]	36.39	33.27	35.79	29.00	38.27	40.55	38.71	40.93	40.38
			en la serie de					a conversion		
Total Chiller Size	[tons]	48.14	45.02	47.54	40.75	50.02	53.71	51.87	54.09	53.54
2.5			14. C	-	24. C		1			



Without Heat Recovery.

				No Heat Record	very					
		FL-1 NE	FL-1 NW	FL-1 SE	FL-1 SW	FL-1 T	FL-2 NE	FL-2 NW	FL-2 SE	FL-2 SW
	NG 2		18	8		8		S		
Room Properties	Area [SF]	25000	25000	24000	24000	27500	29000	29000	29000	29000
	Floor to Ceiling Height [FT]	12.5	12.5	12.5	12.5	29	13.5	13.5	13.5	13.5
	Plenum Depth [FT]	3	3	3	3	3	3	3	3	3
	Floor to Floor Height [FT]	15.5	15.5	15.5	15.5	32	16.5	16.5	16.5	16.5
	Volume (CF)	312500	312500	300000	300000	797500	391500	391500	391500	391500
	Occupancy	100	100	100	100	100	100	100	100	100
Ventilation Air Requireme	ent to Satisfy Standard 62.1	2500	2500	2500	2500	2500	2800	2800	2800	2800
Latent Load Satisfied by Sta	ndard 62.1 Vent, Requirement	34000	34000	34000	34000	34000	38080	38080	38080	38080
Supply Air Required to Satisf	y Latent Load at 44F/Saturated	1471	1471	1471	1471	1471	1471	1471	1471	1471
Room Loads	O SEN [btu/br]	517725	480276	510438	428994	540264	577357	555183	581823	575225
	Q LAT [btu/hr]	20000	20000	20000	20000	20000	20000	20000	20000	20000
Required Outdoor Air Quantity	[cfm]	2500	2500	2500	2500	2500	2800	2800	2800	2800
required outdoor full additity	Territy	2000	2000	2000	2000	2000	2000	2000	2000	2000
A . 0A	DPT (E)	62	92	62	02	62	02	02	92	62
Outdoor Air	WPT (E)	76	76	76	76	76	76	76	75	76
entering cooling coil	* PU	47	47	47	47	47	47	47	47	47
entering cooling con	W failbl	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5	112.5
	h (Btullb)	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4
	ii [Diaib]	00.4	00.4	00.4	90.4	50.4	50.4	30.4	50.4	30.4
B CA	DETIE	66	EE	55	55	E E	25	EE	55	EE
D - OA		100	35	100	50	50	100	50	100	
Supply All	70 KH	64.0	100	100	100	100	100	100	100	64.0
leaving cooling coll	h (Bhulb)	27.0	04.0	04.0	04.0	04.0	04.0	04.0	04.0	04.0
entering room	n [Bturio]	21,3	21.3	21.3	21.9	21.3	21.9	21.3	21.3	21.9
0.04	DBT (E)	75	75	75	76	75	72	75	75	76
D-RA	UBT[F]	75	10	75	70	75	10	75	/0	10
Exhaust Air	WBT [F]	02.4	02.4	02.4	02.4	02.4	02.4	02.4 EE	02.4	02.4
leaving room		55	55	50	55	50	55	50	55	55
	76 KH	50	50	50	50	50	50	50	50	50
	W = Wroom Wes	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
	h (Rtu/b)	28.2	20.0	28.2	20.0	20.0	20.0	20.0	20.0	20.0
	in [Bturib]	49.6	60.6	49.4	2.02	20.2	20.2	20.2	20.2	20.2
D	246						T			
Cooling Coll Loads	Sanaible Load (Btu/br)	00000	00000	00000	00000	00000	111000	111000	441000	111000
Cooling Coll Loads	Jatent Load (Btu/hr)	93900	99900	99900	99900	99900	04249	04249	04249	04249
	Total Load [Btu/hr]	194050	194050	194050	194050	194050	206126	206126	206126	206126
	Total Load (tops)	152.4	152.4	152.4	152.4	152.4	171.9	171.9	171.9	171.9
SA Cooling Consolty	Phulbel	64000	E4000	E4000	64000	64000	0110	60490	60490	60490
North 8A	[Bturn]	24000	2500	04000	34000	34000	2900	2900	00400	00400
North SA	[cm]	2000	2000	2500	2500	2500	2800	2000	2000	0000
South SA	[c/m]			2500	2500	2500			2800	2800
Describe	1.0									
Paralle	i oystem	400306	100070	450450	27/00/	400004	610077	101703	501010	514746
Total Load	[Btu/hr]	463725	426276	456438	3/4994	486264	5168//	494703	521343	514/45
	[tons]	38.64	35.52	38.04	31.25	40.52	43.07	41.23	43.45	42.90
Too LOUIN O		100.00	100.00		101.00	100.00	1 011 02		012.00	011.00
Total Chiller Size	[tons]	192.02	188.90	191.41	184.62	193,90	214.85	213.01	215.23	214.68



2. Supply Air Requirements for VAV System.

Based on the calculation procedure in the body of this report, the following airflows were found.

			Std. 62.1				Summer						Winter		
			Vent. Air		Suppl	y Air		Outdoor Air	Supply Air	Return Air	Supply /	Air	Outdoor Air	Supply Air	Return Air
	Occupancy	Floor Area	CFM	Sensible Load	CFM	Latent Load	CFM	CFM	CFM	CFM	Sensible Load	CFM	CFM	CFM	CFM
								FLOOR 1							
FL-1 NE	100	25000	2500	628050	29076	20000	2451	2500	31576	29076	454693	28067	2500	30567	28067
FL-1 NW	100	25000	2500	590601	27343	20000	2451	2500	29843	27343	468519	28921	2500	31421	28921
FL-1 SE	100	24000	2500	617350	28581	20000	2451	2500	31081	28581	462339	28539	2500	31039	28539
FL-1 SW	100	24000	2500	535906	24810	20000	2451	2500	27310	24810	490562	30282	2500	32782	30282
FL-1 T	100	27500	2700	659122	30515	20000	2451	2700	33215	30515	467564	28862	2700	31562	28862
								FLOOR 2							
FL-2 NE	100	29000	2800	701334	32469	20000	2451	2800	35269	32469	539666	33313	2800	36113	33313
FL-2 NW	100	29000	2800	679160	31443	20000	2451	2800	34243	31443	551052	34016	2800	36816	34016
FL-2 SE	100	29000	2800	705800	32676	20000	2451	2800	35476	32676	566174	34949	2800	37749	34949
FL-2 SW	100	29000	2800	699202	32370	20000	2451	2800	35170	32370	571899	35302	2800	38102	35302
								FLOOR 3							
FL-3 NE	100	29000	2800	711863	32957	20000	2451	2800	35757	32957	372900	23019	2800	25819	23019
FL-3 NW	100	29000	2800	742208	34361	20000	2451	2800	37161	34361	373045	23027	2800	25827	23027
FL-3 SE	100	29000	2800	704972	32638	20000	2451	2800	35438	32638	522584	32258	2800	35058	32258
FL-3 SW	100	29000	2800	716604	33176	20000	2451	2800	35976	33176	524713	32390	2800	35190	32390
FL-3 T	100	28000	2800	666900	30875	20000	2451	2800	33675	30875	371753	22948	2800	25748	22948
								FLOOR 5							
FL-5 E	100	19250	2500	497134	23015	20000	2451	2500	25515	23015	224206	13840	2500	16340	13840
FL-5 W	100	19250	2500	514744	23831	20000	2451	2500	26331	23831	225693	13932	2500	16432	13932



3. Mixed Air Conditions.

For the DOAS/VAV application, the outdoor air is mixed with the VAV supply air after both are conditioned separately. The temperature of the mixed air had to be calculated to check if it is within an acceptable range. Supplying air between 54F and 56F is acceptable.

	VAV Su	pply Air	DOAS S	upply Air	Mixed Su	ipply Air			
	Quantity	Dry Bulb T	Quantity	Dry Bulb Te	Quantity	Dry Bulb			
Space	CFM	F	CFM	F	CFM	F			
			FLOOR 1						
FL-1 NE	25200	55	2500	45	27700	54.10			
FL-1 NW	25200	55	2500	45	27700	54.10			
FL-1 SE	23750	55	2500	45	26250	54.05			
FL-1 SW	23750	55	2500	45	26250	54.05			
FL-1 T	27300	55	2500	45	29800	54.16			
FLOOR 2									
FL-2 NE	28500	55	2800	45	31300	54.11			
FL-2 NW	28500	55	2800	45	31300	54.11			
FL-2 SE	29000	55	2800	45	31800	54.12			
FL-2 SW	29000	55	2800	45	31800	54.12			
			FLOOR 3						
FL-3 NE	30000	55	2800	45	32800	54.15			
FL-3 NW	30000	55	2800	45	32800	54.15			
FL-3 SE	29450	55	2800	45	32250	54.13			
FL-3 SW	29450	55	2800	45	32250	54.13			
FL-3 T	27200	55	2800	45	30000	54.07			
	FLOOR 5								
FL-5 E	20700	55	2500	45	23200	53.92			
FL-5 W	20700	55	2500	45	23200	53.92			

Table E1. DOAS/VAV Summer Mixed Air Conditions.



	VAV Su	pply Air	DOAS S	upply Air	Mixed S	upply Air			
	Quantity	Dry Bulb T	Quantity	Dry Bulb Te	Quantity	Dry Bulb			
Space	CFM	F	CFM	F	CFM	F			
			FLOOR 1						
FL-1 NE	25200	55	1950	58.2	27150	55.23			
FL-1 NW	25200	55	1950	58.2	27150	55.23			
FL-1 SE	23750	55	1890	58.2	25640	55.24			
FL-1 SW	23750	55	1890	58.2	25640	55.24			
FL-1 T	27300	55	2150	58.2	29450	55.23			
FLOOR 2									
FL-2 NE	28500	55	2080	58.2	30580	55.22			
FL-2 NW	28500	55	2075	58.2	30575	55.22			
FL-2 SE	29000	55	2080	58.2	31080	55.21			
FL-2 SW	29000	55	2075	58.2	31075	55.21			
			FLOOR 3						
FL-3 NE	30000	55	2190	58.2	32190	55.22			
FL-3 NW	30000	55	2190	58.2	32190	55.22			
FL-3 SE	29450	55	2190	58.2	31640	55.22			
FL-3 SW	29450	55	2190	58.2	31640	55.22			
FL-3 T	27200	55	2080	58.2	29280	55.23			
			FLOOR 5						
FL-5 E	20700	55	1605	58.2	22305	55.23			
FL-5 W	20700	55	1605	58.2	22305	55.23			

Table E2. DOAS/VAV Winter Mixed Air Conditions.



4. McQuay Air Handling Unit Example Selection Procedure.

This example is for the FL-1 NE VAV air handling unit in the DOAS/VAV system.

Find Maximum Face Area 1. Supply Air Quantity = 25200CFM Maximum Face Area = Supply Air Quantity/Maximum Face Velocity = 25200CFM/500FPM = 50.4SF *Check SWP080 with Face Area of 51.1SF 2. Find CFM Correction Factor CFM Correction Factor = Supply Air Quantity/Nominal CFM = 25200CFM/30660CFM = 0.823A. **DX Coil Selection DX** Cooling Capacity Correction Factors Total Heat = $0.968 + ((0.82 - 0.8) \times 100) \times 0.0006 = 0.969$ Sensible Heat = 0.9+((0.82-0.8)*100)*0.005 = 0.911Capacity Required by Space = 562.370MBH [Thousand Btu/h] Total Capacity Required by Coil = 562.370/0.969 = 580.36MBH Total Sensible Capacity Required by Coil =562.370/0.911 =617.31MBH Total Capacity Available from SWP080F = 907MBH Sensible Capacity Available from SWP080F = 708MBH *Both are capacities are greater than what is required, SWP080F is ok! SWP080F: 80F EDB, 67F EWB, 85F EWT, 56.8 LDB, 56.7 LWB, 214GPM

3B. Cooling Coil Selection

For the chilled water application, the chilled water coils were selected using Carrier's Air Handling Unit Builder. A typical coil was sized for each unit based on the average supply air quantity (32750CFM), total and sensible cooling capacity (668Mbh/648Mbh). A 4 row, 8 fin per inch coil was chosen with 45F EWT, 55F LWT, 782 SMbh, 691 TMbh, 5.6' P.D., and 156GPM.



4. Find Condenser Flow Rate

Condenser Flow Rate = 214GPM*Total Heat Correction Factor

= 214GPM*0.969 = 207GPM

5. Economizer Coil Selection

Economizer Cooling Capacity Correction Factors

Total Heat = $0.92 + ((0.82 - 0.8) \times 100) \times 0.004 = 0.929$

Sensible Heat = $0.87 + ((0.82 - 0.8) \times 100) \times 0.006 = 0.883$

Capacity Required by Space = 562.370MBH

Total Capacity Required by Coil = 562.370*0.929 = 494MBH

Total Sensible Capacity Required by Coil = 562.370*0.883 = 469MBH

Economizer Flow Rate = Condenser Flow Rate = 207GPM

Total Capacity Available from SWP080F = 592MBH

Sensible Capacity Available from SWP080F = 558MBH

*Both are capacities are greater than what is required, SWP080F is ok!

- SWP080F: 55F EWT, 80F EDB, 67F EWB, 61.8F LDB, 60.5F LWB, 61.0F LWT
- 6A. Electric Heating Coil Capacity

68KW, 232MBH

6B. Hot Water Coil Capacity

1058MBH, 155.8F LWT, 100.0F LDB, 90GPM

7A. Fan/Motor Selection with Electric Heating Coil

Internal Static Pressure [ISP]

	Filter:	0.251625 inches water gage [in wg]						
	Economizer:	0.413250 in wg						
	DX coil:	0.778750 in wg						
	Discharge Plenum:	0.461000 in wg						
ISP =	SP = 0.251625 + 0.413250 + 0.778750 + 0.461000 = 1.904625 in							
Exterr	nal Static Pressure [E	SP]						
	Supply Duct:	1.00 in wg						
EXP = 1.00 in wg								
Total Static Pressure = ISP + ESP = 2.904625 in wg								
*A 25	A 25HP airfoil fan is chosen							

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wg



7B. Fan/Motor Selection with Hot Water Coil

Internal Static Pressure [ISP]

Discharge Plenum:

*Total

Compressor/Condenser:

Variable Frequency Drive:

		Filter:	0.2516	25 inches water gage [in wg]
		Economizer:	0.4132	50 in wg
		Cooling Coil:	0.7787	50 in wg
		HW coil:	0.1477	50 in wg
		Discharge Plenum:	0.4610	00 in wg
	ISP	= 0.251625 + 0.413	250 + 0	0.778750 + 0.147750 + 0.461000
		= 2.052375 in wg		
	Extern	al Static Pressure [ES	P]	
		Supply Duct:	1.00 in	wg
	EXP	= 1.00 in wg		
	Total S	Static Pressure = ISP	+ ESP =	= 3.052375 in wg
	*A 25ŀ	HP airfoil fan is choser	ו	
Unit S	ize and	Weight		
	Size:	144L x 84W x 88H (i	n inche	s)
	Weight	t:		
		Basic Unit:		4021 lbs
		Filter:		96 lbs
		Evaporator Coil:		755 lbs
		Economizer Coil:		723 lbs
		Economizer Water W	eight:	203 lbs
		Electric Heating Coil:		40 lbs
		Supply Fan Motor:		366 lbs

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1003 lbs

1684 lbs

100 lbs

8991 lbs

8.



5. Mixed Air Dry and Wet Bulb Temperatures.

When using Carrier's Air Handling Unit Builder, the entering air dry and wet bulb temperatures are required to size a cooling coil. This table shows the mixed air conditions entering the VAV unit for conditioning.

					Summer					
			Dry Bulb			2		Wet Bulb		
	Outd	oor Air	Retu	ırn Air	Mixed Air	Outd	oor Air	Retu	ırn Air	Mixed Air
	Quantity	Temperature	Quantity	Temperature	Temperature	Quantity	Temperature	Quantity	Temperature	Temperature
Space	CFM	F	CFM	F	F	CFM	F	CFM	F	F
					FLOOR 1				N 8	
FL-1 NE	2500	92	29076	75	76.35	2500	75	26755	62.4	63.48
FL-1 NW	2500	92	27343	75	76.42	2500	75	25021	62.4	63.54
FL-1 SE	2500	92	28581	75	76.37	2500	75	26259	62.4	63.50
FL-1 SW	2500	92	24810	75	76.56	2500	75	22489	62.4	63.66
FL-1 T	2700	92	30515	75	76.38	2700	75	28309	62.4	63.50
	FLOOR 2									
FL-2 NE	2800	92	32469	75	76.35	2800	75	30019	62.4	63.47
FL-2 NW	2800	92	31443	75	76.39	2800	75	28986	62.4	63.51
FL-2 SE	2800	92	32676	75	76.34	2800	75	30226	62.4	63.47
FL-2 SW	2800	92	32370	75	76.35	2800	75	29914	62.4	63.48
					FLOOR 3		14. a.f.			
FL-3 NE	2800	92	32957	75	76.33	2800	75	30434	62.4	63.46
FL-3 NW	2800	92	34361	75	76.28	2800	75	31674	62.4	63.42
FL-3 SE	2800	92	32638	75	76.34	2800	75	30269	62.4	63.47
FL-3 SW	2800	92	33176	75	76.32	2800	75	30765	62.4	63.45
FL-3 T	2800	92	30875	75	76.41	2800	75	28226	62.4	63.54
		- S			FLOOR 4					
FL-4	3000	92	793423	75	75.06	3000	75	793423	62.4	62.45
					FLOOR 5					
FL-5 E	2500	92	23015	75	76.67	2500	75	20524	62.4	63.77
FL-5 W	2500	92	23831	75	76.61	2500	75	21301	62.4	63.72
		Average Mixe	ed Air Dry Bu	b Temperature	76.3		Average Mixe	d Air Wet Bu	Ib Temperature	63.5

	Winter									
			Dry Bulb					Wet Bulb		
	Outdo	oor Air	Retu	rn Air	Mixed Air	Outde	oor Air	Retu	rn Air	Mixed Air
	Quantity	Temperature	Quantity	Temperature	Temperature	Quantity	Temperature	Quantity	Temperature	Temperature
Space	CFM	F	CFM	F	F	CFM	F	CFM	F	F
					FLOOR 1					
FL-1 NE	2500	11	28067	70	65.17	2500	7.2	26755	58.6	54.21
FL-1 NW	2500	11	28921	70	65.31	2500	7.2	25021	58.6	53.93
FL-1 SE	2500	11	28539	70	65.25	2500	7.2	26259	58.6	54.13
FL-1 SW	2500	11	30282	70	65.50	2500	7.2	22489	58.6	53.46
FL-1 T	2700	11	28862	70	64.95	2700	7.2	28309	58.6	54.12
	FLOOR 2									
FL-2 NE	2800	11	33313	70	65.43	2800	7.2	30019	58.6	54.21
FL-2 NW	2800	11	34016	70	65.51	2800	7.2	28986	58.6	54.07
FL-2 SE	2800	11	34949	70	65.62	2800	7.2	30226	58.6	54.24
FL-2 SW	2800	11	35302	70	65.66	2800	7.2	29914	58.6	54.20
					FLOOR 3					
FL-3 NE	2800	11	23019	70	63.60	2800	7.2	30434	58.6	54.27
FL-3 NW	2800	11	23027	70	63.60	2800	7.2	31674	58.6	54.43
FL-3 SE	2800	11	32258	70	65.29	2800	7.2	30269	58.6	54.25
FL-3 SW	2800	11	32390	70	65.31	2800	7.2	30765	58.6	54.31
FL-3 T	2800	11	22948	70	63.58	2800	7.2	28226	58.6	53.96
					FLOOR 4					
FL-4	3000	11	1037780	70	69.83	3000	7.2	793423	58.6	58.41
					FLOOR 5					
FL-5 E	2500	11	13840	70	60.97	2500	7.2	20524	58.6	53.02
FL-5 W	2500	11	13932	70	61.02	2500	7.2	21301	58.6	53.20
		Average Mixe	ed Air Dry Bul	b Temperature	64.8		Average Mixe	d Air Wet Bul	b Temperature	54.3

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Senior Thesis



6. SEMCO Air Handling Unit Example Selection Procedure.

This example is for the North DOAS air handling unit.

1. Select Unit Based on Supply Air Quantity

Supply Air Quantity = 14400CFM

- *Choose EP-24 with a minimum 11000CFM and maximum 18000CFM
- 2. Select Unit Configuration
 - In addition to the cooling/dehumidification done by the enthalpy wheel in the summer, additional cooling will be needed to obtain the required supply temperature.

In addition to the heating/humidification done by the enthalpy wheel in the winter, the outdoor air will need additional heating.

*Choose EPCH-24 with a cooling and heating coil

3. Determine Total Static Pressure for Supply Side

Internal Static Pressure [ISP]

OA Opening:	0.085 in wg
SA Opening:	0.085 in wg
Damper:	0.094 in wg
OA Filter:	0.434 in wg
Wheel:	0.569 in wg
CHW Coil:	0.564 in wg
HW Coil:	0.095 in wg
Casing:	0.300 in wg
Total:	2.226 in wg
External Static Press	ure [ESP]
Supply Duct:	1.000 in wg

- *Total Static Pressure = ISP + ESP = 3.226 in wg
- 4. Determine Total Static Pressure for Return Side
 - Internal Static Pressure [ISP]
 - EA Opening: 0.254 in wg
 - RA Opening: 0.254 in wg

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Damper:	0.094 in wg
RA Filter:	0.534 in wg
Wheel:	0.569 in wg
Casing:	0.300 in wg
Total:	2.005 in wg

External Static Pressure [ESP]

Supply Duct: 0.500 in wg

*Total Static Pressure = ISP + ESP = 2.505 in wg

5. Determine Total Supply Air Volume

Purge/Seal Air Volume = 1735CFM

*Total Supply Air Volume = 14400CFM + 1735CFM = 16135CFM

6. Determine Motor Horsepower

Supply Motor:13.4HPReturn Motor:10.8HP

*Choose 15HP motors for both the supply fan and return fan

- 7. Base Wheel Effectiveness: 80.6%
- 8. Unit Size and Weight

Size: 262L x 122W x 110H (in inches)

Weight: 8450 lbs



7. Radiant Panel Optimization.

The supply water temperature had to be supplied at a higher temperature than the room dew point temperature.

Supply Water Temperature Analysis						
RA DPT [F]	55					
Inlet Water Temperature [F]	56					
Assumed Temp Rise [F]	10					
Mean Water Temperature [F]	61.0					
RA DBT - MWT [F]	14.0					

Table J1. Supply Water Temperature Analysis.

A flow rate of 1GPM can have 17 panels on one circuit, will have 6.8' pressure drop per circuit, will absorb 5000Btu/hr, and will require 841GPM total flow. These results are only for floors 1 and 2.

Max Pressure		Absorption Capacity	orption Capacity			
Drop per 2'x4'	Flow Rate	f. Flow Rate	# Panels	per Circuit	# Circuits	Total Flow
5 pass	gpm	Btu/hr		ft. wg.		gpm
0.1	0.5	2500	8	0.8	1786	893
0.4	1	5000	17	6.8	841	841
1.4	2	10000	35	49.0	409	818
2	2.5	12500	44	88.0	325	813
2.8	3	15000	53	148.4	270	810

Table J2. Flow Optimization.



8. System Calculations.

Calculations were documented for each system. The VAV only case is in Appendix E.

		FL-1 NE	FL-1 NW	FL-1 SE	FL-1 SW	FL-1 T	FL-2 NE	FL-2 NW	FL-2 SE	FL-2 SW
Room Propertier	Area (SE)	25000	25000	24000	24000	27500	20000	20000	20000	20000
Room Propercies	Floor to Ceiling Height [FT]	12.5	12.5	12.5	12.5	29	13.5	13.5	13.5	13.5
	Plenum Depth [FT]	3	3	3	3	3	3	3	3	3
	Floor to Floor Height [FT]	15.5	15.5	15.5	15.5	32	16.5	16.5	16.5	16.5
	Volume [CF]	312500	312500	300000	300000	797500	391500	391500	391500	391500
	Occupancy	100	100	100	100	100	100	100	100	100
Ventilation Air Dequirem	ant to Cation Clanderd 62.1	2600	2500	2600	2600	2600	2000	2900	2900	2800
Latent Load Satisfied by Sta	andard 62 1 Vent Requirement	34000	34000	34000	34000	34000	38080	38080	38080	38080
Supply Air Required to Satist	fy Latent Load at 44F/Saturated	1471	1471	1471	1471	1471	1471	1471	1471	1471
Room Loads	Q_SEN [btu/hr]	628050	590601	617350	535906	659122	701334	679160	705800	699202
	Q_LAT [btu/hr]	20000	20000	20000	20000	20000	20000	20000	20000	20000
Required Outdoor Air Quantity	[cfm]	2500	2500	2500	2500	2500	2800	2800	2800	2800
Enthalmy Wheel Charac	ES	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
characy meet charac.	EU	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
		414	4.4	1 919			4.4	4.4		
A - 0A	DBT (F)	92	92	92	92	92	92	92	92	92
Outdoor Air	WBT [F]	75	75	75	75	75	75	75	75	75
entering enthalpy wheel	% RH	47	47	47	47	47	47	47	47	47
	W [g/lb]	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5
	n (Bruno)	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4	30.4
B - OA-EW	DBT (F)	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4
Outdoor Air	% RH	52	52	52	52	52	52	52	52	52
leaving enthalpy wheel	W [g/lb]	73.9	73.9	73.9	73.9	73.9	73.9	73.9	73.9	73.9
entering cooling coil	h [Btu/lb]	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
	rho [lb/cf]	0.073	0.073	0.073	0.073	0.073	0.073	0.073	0.073	0.073
C - SA	DBT (E)			45	45		45			45
Supply Air	% RH	100	100	100	100	100	100	100	100	100
leaving cooling coil	W_SA [g/lb]	44	44	44	44	44	44	44	44	44
entering room	W_SA [lbm/lba]	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629
	DPT [F]	45	45	45	45	45	45	45	45	45
	h [Btu/lb]	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6
D - RA	DBT (E)	75	75	75	75	75	75	75	75	75
Exhaust Air	WBT (F)	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4
leaving room	DPT (F)	55	55	55	55	55	55	55	55	55
entering enthalpy wheel	% RH	50	50	50	50	50	50	50	50	50
	W [g/lb]	64	64	64	64	64	64	64	64	64
	b (Btu/b)	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
	ii (otalo)	20.2	20.2	20.2	20.2	20.2	2012	202	20.2	20.2
E - EA	DBT (F)	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0
Exhaust Air	% RH	47.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
leaving enthalpy wheel	W [g/lb]	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5
	n [Btu/ib]	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4
D	DAS	-								
Cooling Coil Loads	Sensible Load [Btu/hr]	90180	90180	90180	90180	90180	101002	101002	101002	101002
	Latent Load [Btu/hr]	50830	50830	50830	50830	50830	56930	56930	56930	56930
	Total Load [Btu/hr]	141010	141010	141010	141010	141010	157931	157931	157931	157931
	Total Load [tons]	11.8	11.8	11.8	11.8	11.8	13.2	13.2	13.2	13.2
SA Cooling Capacity	[Btu/hr]	81000	81000	81000	81000	81000	90720	90720	90720	90720
South SA	[cfm]	2000	2000	2500	2500	2500	2000	2000	2800	2800
	. Louid				6000					6000
Parallel S	ystem: VAV									
Parallel Cooling Capacity	[Btu/hr]	547050	509601	536350	454906	578122	610614	588440	615080	608482
Cooling Coil	Entering DBT	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
1	Sensible Load [Btu/hr]	547050	509601	536350	454906	578122	610614	588440	615080	608482
1	Total Load [Bturhr]	547050	500601	536350	454006	578122	610614	588440	615080	608482
1	Total Load [tons]	45.6	42.5	44.7	37.9	48.2	50.9	49.0	51.3	50.7
Supply Air	DBT [F]	55	55	55	55	55	55	55	55	55
	[cfm]	25326	23593	24831	21060	26765	28269	27243	28476	28170
Mixed Air After Conditioning	DBT (F)	54.10	54.04	54.09	53.94	54.15	54.10	54.07	54.10	54.10

DOAS/VAV Summer Calcs—Floors 1 and 2

2006



DOAS/VAV Winter Calcs—Floors 1 and 2

		FL-1 NE	FL-1 NW	FL-1 SE	FL-1 SW	FL-1 T	FL-2 NE	FL-2 NW	FL-2 SE	FL-2 SW
Room Properties	Area [SF]	25000	25000	24000	24000	27500	29000	29000	29000	29000
-	Floor to Ceiling Height [FT]	12.5	12.5	12.5	12.5	29	13.5	13.5	13.5	13.5
	Plenum Depth [FT]	3	3	3	3	32	3	3	3	3
	Volume [CF]	312500	312500	300000	300000	797500	391500	391500	391500	391500
	Occupancy	100	100	100	100	100	100	100	100	100
Ventilation Air Requireme	ant to Satisfy Standard 62 1	2500	2500	2500	2500	2500	2800	2800	2800	2800
Latent Load Satisfied by Sta	ndard 62.1 Vent. Requirement	17850	17850	17850	17850	17850	19992	19992	19992	19992
Supply Air Required to Satisf	y Latent Load at 44F/Saturated	0	0	0	0	0	0	0	0	0
Room Loads	Q SEN [btu/hr]	454693	468519	462339	490562	467564	539666	551052	566174	571899
	Q_LAT [btu/hr]	0	0	0	0	0	0	0	0	0
Required Outdoor Air Quantity	(cfm)	2500	2500	2500	2500	2500	2800	2800	2800	2800
Required Outdoor Air daamaty	tenni	2000	2000	2000	2000	2000	2000	2000	2000	2000
Enthalpy Wheel Charac.	ES	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
	EL	0.8	0.8	0.0	0.0	0.8	0.8	0.8	0.8	0.8
A - 0A	DBT (F)	11	11	11	11	11	11	11	11	11
Outdoor Air	WBT (F)	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
entering enthalpy wheel	W (a/lb)	30	30	30	28	30	30	30	30	30
	h [Btu/lb]	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11
B - OA-EW	DBT (F)	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2
Outdoor Air	% RH	52	52	52	52	52	52	52	52	52
leaving enthalpy wheel	W [g/lb]	44.2	44.2	44.2	44.2	44.2	44.2	44.2	44.2	44.2
entering cooling coil	h [Btu/lb]	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
	ine [ine]	0.015	0.015	0.075	0.015	0.075	0.015	0.015	0.015	0.015
C - SA	DBT (F)	45	45	45	45	45	45	45	45	45
Supply Air	% RH	100	100	100	100	100	100	100	100	100
entering room	W SA [lbm/lba]	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629
	DPT [F]	45	45	45	45	45	45	45	45	45
	h [Btu/lb]	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6
D - RA	DBT (F)	70	70	70	70	70	70	70	70	70
Exhaust Air	WBT [F]	58.6	58.6	58.6	58.6	58.6	58.6	58.6	58.6	58.6
entering enthalpy wheel	% BH	50	50	50	50	50	50	50	50	50
entering entrany, meet	W [g/lb]	54.5	54.5	54.5	54.5	54.5	54.5	54.5	54.5	54.5
	∆W = Wroom - Wsa	10.5	10.5	10.5	10.5	10.5	10.5	10.5	10.5	10.5
	II [B(0/D]	20.0	≥0.3	20.3	23.3	23.3	23.3	20.0	20.0	20.0
E - EA	DBT (F)	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
Exhaust Air	% RH	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
reaving enumapy wheel	h [Btu/lb]	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1	37.1
Cooling Coil Loads	Sensible Load (Btu/hr)	35640	35640	35640	35640	35640	39917	39917	39917	39917
	Latent Load [Btu/hr]	272	272	272	272	272	305	305	305	305
	Total Load [Btu/hr]	35912	35912	35912	35912	35912	40221	40221	40221	40221
SA Cooling Capacity	[Btu/hr]	67500	67500	67500	67500	67500	75600	75600	75600	75600
North SA	[cfm]	2500	2500				2800	2800		
South SA	[cfm]			2500	2500	2500			2800	2800
Parallel Sy	/stem: VAV									
Space Sensible Load	[Btu/hr]	387193	401019	394839	423062	400064	464066	475452	490574	496299
Cooling Coil	Entering DBT Sensible Load (Btu/bril	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
	Latent Load [Btu/hr]	0	0	0	0	0	0	0	0	0
	Total Load [Btu/hr]	387193	401019	394839	423062	400064	464066	475452	490574	496299
Quantu Air	Total Load [tons]	32.3	33.4	32.9	35.3	33.3	38.7	39.6	40.9	41.4
Supply Air	[cfm]	23901	24754	24373	26115	24695	28646	29349	30282	30636
Nixed Als After Conditioning	DPT (E)	E4.05	E4.09	E4.07	64.12	E4.08	64.11	64.12	EA 16	E4.46
mixed Air Arter Conditioning		04.00	34.00	54.07	04.13	04.00	54.11	39.13	34.13	34.10



DOAS/Radiant Summer Calcs—Floors 1 and 2

		FL-1 NE	FL-1 NW	FL-1 SE	FL-1 SW	FL-1 T	FL-2 NE	FL-2 NW	FL-2 SE	FL-2 SW
	A	05000	05000	0.1000	0.4000	07500	00000	00000	00000	00000
Room Properties	Area [SF]	25000	25000	24000	24000	27500	29000	29000	29000	29000
	Plenum Depth (FT)	3	3	3	3	3	3	3	3	3
	Floor to Floor Height [FT]	15.5	15.5	15.5	15.5	32	16.5	16.5	16.5	16.5
	Volume [CF]	312500	312500	300000	300000	797500	391500	391500	391500	391500
	Occupancy	100	100	100	100	100	100	100	100	100
Ventilation Air Requireme	ent to Satisfy Standard 62.1	2500	2500	2500	2500	2500	2800	2800	2800	2800
Latent Load Satisfied by Star	ndard 62.1 Vent. Requirement	34000	34000	34000	34000	34000	38080	38080	38080	38080
Supply Air Required to Satisf	y Latent Load at 44F/Saturated	1471	1471	1471	1471	1471	1471	1471	1471	1471
Room Loads	Q SEN [btu/br]	517725	480276	510438	428994	540264	577357	555183	581823	575225
	Q_LAT [btu/hr]	20000	20000	20000	20000	20000	20000	20000	20000	20000
Required Outdoor Air Quantity	[cfm]	2600	2600	2600	2600	2500	2800	2800	2800	2800
Enthalpy Wheel Charac.	ES	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
	EL	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
A - 0A	DBT (F)	92	92	92	92	92	92	92	92	92
Outdoor Air	WBT (F)	75	75	75	75	75	75	75	75	75
entering enthalpy wheel	% RH	47	47	47	47	47	47	47	47	47
	W [g/lb]	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5	113.5
	h (Btu/ib)	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4
B - CA-EW	DBT (F)	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4	78.4
Outdoor Air	% RH	52	52	52	52	52	52	52	52	52
leaving enthalpy wheel	W [g/lb]	73.9	73.9	73.9	73.9	73.9	73.9	73.9	73.9	73.9
entering cooling coil	h [Btu/lb]	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
	ino [ibici]	0.075	0.015	0.015	0.013	0.015	0.075	0.013	0.013	0.075
C - SA	DBT (F)	45	45	45	45	45	45	45	45	45
Supply Air	% RH	100	100	100	100	100	100	100	100	100
leaving cooling coil	W_SA [g/lb]	0.00629	44	0.00629	0.00629	0.00629	0.00629	0.00629	0.00629	44
enteringroom	DPT (F)	45	45	45	45	45	45	45	45	45
	h [Btu/lb]	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6	17.6
Exhaust Air	WBT (F)	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4
leaving room	DPT [F]	55	55	55	55	55	55	55	55	55
entering enthalpy wheel	% RH	50	50	50	50	50	50	50	50	50
	W [g/lb]	64	64	64	64	64	64	64	64	64
	b (Btu/lb)	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
	in [Otano]	20.2	20.2	20.2	20.2	20.2	20.2	20.2	20.2	20.2
E - EA	DBT [F]	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0
Exhaust Air	% RH	47.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
reaving encharpy wheel	h [Btu/ib]	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4	38.4
Cooling Coil Loads	Sansible Load /Bruled	60100	90190	60160	90.490	90190	101002	101002	101002	101000
Cooling Coll Loads	Latent Load [Btu/hr]	50830	50830	50830	50830	50830	56930	56930	56930	56930
1	Total Load [Btu/hr]	141010	141010	141010	141010	141010	157931	157931	157931	157931
	Total Load [tons]	11.8	11.8	11.8	11.8	11.8	13.2	13.2	13.2	13.2
SA Cooling Capacity	[Btu/hr]	81000	81000	81000	81000	81000	90720	90720	90720	90720
South SA	[cfm]	2000	2000	2500	2500	2500	2800	2800	2800	2800
Parallel System	Radiant Panels									
Total Load	[Btu/hr]	436725	399276	429438	347994	459264	486637	464463	491103	484505
	[tons]	20.05	00.21	00.10	20.00	55.27	40.00	30.71	40.55	40.00
Total Chiller Size	[tons]	48.14	45.02	47.54	40.75	50.02	53.71	51.87	54.09	53.54
Radiant Panels	- Sterling Type C									
Total Absorbed Energy	[Btu/hr]	436725	399276	429438	347994	459264	486637	464463	491103	484505
Absorbed Energy per Panel	[Btu/hr]	280	280	280	280	280	280	280	280	280
Number of Panels	10.52	1560	1426	1534	1243	1640	1738	1659	1754	1730
Papel Area	SF (SF)	25000	25000	24000	24000	27500	29000	29000	29000	29000
Panel Coverage Area Fraction	[01]	0.50	0.46	0.51	0.41	0.48	0.48	0.46	0.48	0.48
Number of Panels per Circuit	17	1 GPM through cir	cuit				Pressure drop per	circuit	6.8	
his makes of Ginessia		0.0	0.4	0.0	7.5	0.0	100	0.0	103	100
Number of Circuits Total Flow Bate - 1 Circuit	(GPM)	92	84	90	73	96	102	98	103	102



9. Energy Consumption per System.

Values were taken from TRACE based on the energy consumption of each modeled

system.

System 1					
	Electric	Gas	Water	Percent of	Total Source
	Consumption	Consumption	Consumption	Total Energy	Energy
	(kWh)	(therms)	(1000 gallons)	%	(kBtu/yr)
Primary Heating	4000 470 5				400054.0
Primary Heating	1209479.5	0.0		3.7	123851.0
Briman/ Cooling					
Cooling Compressor	5206464.0			16.1	5331/3 2
Tower/Cond Fans	420212.0		25396.4	13	43029.8
Condenser Pump	1205839.1		20000.1	3.7	123478.2
Other CLG Accessories	876.0				89.7
Cooling Subtotal	6833391.1		25396.4	21.1	699740.9
5					
Auxiliary					
Supply Fans	2062867.0			6.4	211238.1
Circ Pumps					
Base Utilities					
Aux Subtotal	2062867.0			6.4	211238.1
Lighting/Equipment					
Lighting/Equipment	22285440.0			68.8	2282034.3
Totals	32391177.6	0.0	25396.4	100.0	3316864.3
System 2					
System 2	Electric	Gas	Water	Percent of	Total Source
System 2	Electric Consumption	Gas Consumption	Water Consumption	Percent of Total Energy	Total Source Energy
System 2	Electric Consumption (kWh)	Gas Consumption (therms)	Water Consumption (1000 gallons)	Percent of Total Energy %	Total Source Energy (kBtu/yr)
System 2	Electric Consumption (kWh)	Gas Consumption (therms)	Water Consumption (1000 gallons)	Percent of Total Energy %	Total Source Energy (kBtu/yr)
System 2 Primary Heating Primary Heating	Electric Consumption (kWh) 22539.0	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons)	Percent of Total Energy % 5.0	Total Source Energy (kBtu/yr) 54471.5
System 2 Primary Heating Primary Heating	Electric Consumption (kWh) 22539.0	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons)	Percent of Total Energy % 5.0	Total Source Energy (kBtu/yr) 54471.5
System 2 Primary Heating Primary Heating Primary Cooling	Electric Consumption (kWh) 22539.0	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons)	Percent of Total Energy % 5.0	Total Source Energy (kBtu/yr) 54471.5
System 2 Primary Heating Primary Heating Primary Cooling Cooling Compressor	Electric Consumption (kWh) 22539.0 2110947.8	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons)	Percent of Total Energy % 5.0 7.2	Total Source Energy (kBtu/yr) 54471.5 216161.6
System 2 Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans	Electric Consumption (kWh) 22539.0 2110947.8 672199.4	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1	Percent of Total Energy % 5.0 7.2 2.3	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4
System 2 Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump	Electric Consumption (kWh) 22539.0 2110947.8 672199.4 489990.5	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1
System 2 Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories	Electric Consumption (kWh) 22539.0 2110947.8 672199.4 489990.5 0.0	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0
System 2 Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal	Electric Consumption (kWh) 22539.0 2110947.8 672199.4 489990.5 0.0 3273137.7	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1
System 2 Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal Auxiliary	Electric Consumption (kWh) 22539.0 2110947.8 672199.4 489990.5 0.0 3273137.7	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1
System 2 Primary Heating Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal Auxiliary Supply Fans	Electric Consumption (kWh) 22539.0 22110947.8 672199.4 489990.5 0.0 3273137.7 2062866.7	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2 7.0	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1 211238.0
System 2 Primary Heating Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal Auxiliary Supply Fans Circ Pumps	Electric Consumption (kWh) 22539.0 22110947.8 672199.4 489990.5 0.0 3273137.7 2062866.7 335646.8	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2 7.0 7.0 1.1	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1 211238.0 34370.3
System 2 Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal Auxiliary Supply Fans Circ Pumps Base Utilities	Electric Consumption (kWh) 22539.0 2110947.8 672199.4 489990.5 0.0 3273137.7 2062866.7 335646.8 0.0	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2 7.0 11.2 7.0 1.1 0.0	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1 211238.0 34370.3 0.0
System 2 Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal Auxiliary Supply Fans Circ Pumps Base Utilities Aux Subtotal	Electric Consumption (kWh) 22539.0 22110947.8 672199.4 489990.5 0.0 3273137.7 2062866.7 335646.8 0.0 2398513.5	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2 7.0 11.2 7.0 1.1 0.0 8.1	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1 211238.0 34370.3 0.0 245608.3
System 2 Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal Auxiliary Supply Fans Circ Pumps Base Utilities Aux Subtotal Lighting/Equipment	Electric Consumption (kWh) 22539.0 2110947.8 672199.4 489990.5 0.0 3273137.7 2062866.7 335646.8 0.0 2398513.5	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2 7.0 11.2 7.0 1.1 0.0 8.1	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1 211238.0 34370.3 0.0 245608.3
System 2 Primary Heating Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal Auxiliary Supply Fans Circ Pumps Base Utilities Aux Subtotal Lighting/Equipment Lighting/Equipment	Electric Consumption (kWh) 22539.0 2110947.8 672199.4 489990.5 0.0 3273137.7 2062866.7 335646.8 0.0 2398513.5	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2 7.0 11.2 7.0 8.1	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1 211238.0 34370.3 0.0 245608.3
System 2 Primary Heating Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal Auxiliary Supply Fans Circ Pumps Base Utilities Aux Subtotal Lighting/Equipment Lighting/Equipment	Electric Consumption (kWh) 22539.0 2110947.8 672199.4 489990.5 0.0 3273137.7 2062866.7 335646.8 0.0 2398513.5 22285440.0	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2 7.0 11.2 7.0 8.1	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1 211238.0 34370.3 0.0 245608.3 2282034.3
System 2 Primary Heating Primary Heating Primary Heating Primary Cooling Cooling Compressor Tower/Cond Fans Condenser Pump Other CLG Accessories Cooling Subtotal Auxiliary Supply Fans Circ Pumps Base Utilities Aux Subtotal Lighting/Equipment Lighting/Equipment	Electric Consumption (kWh) 22539.0 2110947.8 672199.4 489990.5 0.0 3273137.7 2062866.7 335646.8 0.0 2398513.5 22285440.0	Gas Consumption (therms) 49555.3	Water Consumption (1000 gallons) 23481.1 23481.1	Percent of Total Energy % 5.0 7.2 2.3 1.7 0.0 11.2 7.0 1.1 0.0 8.1 75.7	Total Source Energy (kBtu/yr) 54471.5 216161.6 68833.4 50175.1 0.0 335170.1 211238.0 34370.3 0.0 245608.3 2282034.3 2282034.3

Senior Thesis



System 3					
	Electric	Gas	Water	Percent of	Total Source
	Consumption	Consumption	Consumption	Total Energy	Energy
	(kWh)	(therms)	(1000 gallons)	%	(kBtu/yr)
Primary Heating					
Primary Heating	1119320.9	0.0		3.3	114618.7
Primary Cooling					
Cooling Compressor	6815661.0			19.9	697925.3
Tower/Cond Fans	439288.9		28450.5	1.3	44983.3
Condenser Pump	1238664.8			3.6	126839.6
Other CLG Accessories	876.0			0.0	89.7
Cooling Subtotal	8494490.7		28450.5	24.8	869837.9
Auviliary					
Supply Eans	2300440 5			67	235566.6
Circ Pumps	2300449.5			0.7	23000.0
Base I Itilities	0.0			0.0	0.0
	2300449.5			6.7	235566.6
Aux Oubtotai	2000440.0			0.7	200000.0
Lighting/Equipment					
Lighting/Equipment	22285440.0			65.2	2282034.3
	22200440.0			00.2	2202004.0
Totals	34199701 1		28450 5	100.0	3502057.5
System 4					
	Electric	Gas	Water	Percent of	Total Source
	Consumption	Consumption	Consumption	Total Energy	Energy
	(k\M/b)	(therms)	(1000 gallons)	%	(kBtu/yr)
	(KVVII)	(therms)	(1000 galloris)	70	(KBtu/yr)
Primany Heating					
Primary Heating	22539.8	45861.2		4.6	50583.0
- Thindry Heating	22000.0	40001.2		4.0	00000.0
Primary Cooling					
Cooling Compressor	2238820.0			7.5	229255 7
Tower/Cond Fans	669206.8		24287 1	22	68526.9
Condenser Pump	478854.3		2120711	1.6	49034.8
Other CLG Accessories	0.0			0.0	0.0
Cooling Subtotal	3386881.1		24287.1	11.3	346817.4
Auxiliary					
Supply Fans	2300449.5			7.7	235566.6
Circ Pumps	526663.6			1.8	53930.5
Base Utilities	0.0			0.0	0.0
Aux Subtotal	2827113.1			9.5	289497.1
Lighting/Equipment					
Lighting/Equipment	22285440.0			74.6	2282034.3
Totals	28521974.0		24287.1	100.0	2968931.8

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System 5					
	Electric	Gas	Water	Percent of	Total Source
	Consumption	Consumption	Consumption	Total Energy	Energy
	(kWh)	(therms)	(1000 gallons)	%	(kBtu/yr)
Primary Heating					
Primary Heating	25561.1	54378.8		6.7	59858.3
Primary Cooling					
Cooling Compressor	1573273.4			6.6	161103.6
Tower/Cond Fans	552840.5		17975.1	2.3	56611.0
Condenser Pump	400901.3			1.7	41052.4
Other CLG Accessories	0.0			0.0	0.0
Cooling Subtotal	2527015.2		17975.1	10.6	258767.0
Auxiliary					
Supply Fans	341908.0			1.4	35011.5
Circ Pumps	950483.1			4.0	97329.7
Base Utilities	0.0			0.0	0.0
Aux Subtotal	1292391.1			5.4	132341.2
Lighting/Equipment					
Lighting/Equipment	18571200.0			77.3	1901695.3
Totals	22416167.4		17975.1	100.0	2352661.8



10. Energy Rates.

The energy rates were based on PECO rates from 03/31/06.

PECO Unbundle	ed Rates [03/	/31/06]								
Fixed Distribution Service Char	ge	\$291.43	per month							
Variable Distribution Service Charge										
Demand		\$1.68	per kW							
1st 150 hours of billed	Idemand	\$0.0091	per kWh							
2nd 150 hours of bille	d demand	\$0.0054	per kWh							
All other KWH		\$0.0018	per kWh							
Competitive Transition Charge										
Demand		\$4.74	per kW							
1st 150 hours of billed	Idemand	\$0.0262	per kWh							
2nd 150 hours of bille	2nd 150 hours of billed demand									
All other KWH		\$0.0056	per kWh							
Energy and Capacity Charge										
Demand		\$6.45	per kW							
1st 150 hours of billed	Idemand	\$0.0494	per kWh							
2nd 150 hours of bille	d demand	\$0.0353	per kWh							
All other KWH		\$0.0213	per kWh							
Transmission Charge										
Demand		\$0.80	per kW							
1st 150 hours of billed	demand	\$0.0043	per kWh							
2nd 150 hours of bille	d demand	\$0.0025	per kWh							
All other KWH		\$0.0008	per kWh							
Time of Use Adjustment	Summer	Winter								
	June-Sept	Oct-May								
Off-Peak Credit	(\$0.0021)	(\$0.0021)	per kWh							
On-Peak Charge	\$0.0058	\$0.0022	per kWh							



11. Yearly Operating Cost.

The yearly operating cost for each system was based on the PECO energy rates as of 03/31/06 in the previous Appendix.

	System 1									
	E	lectric On-Pea	ık	Gas On-Peak	Water On-Peak					
	Consumption	Demand	Total	Consumption	Consumption	Monthly Total				
	\$	\$	\$	\$	\$	\$				
January	\$86,748	\$51,369	\$138,117	\$0	\$9,732	\$147,849				
February	\$78,598	\$51,281	\$129,879	\$0	\$8,753	\$138,632				
March	\$86,343	\$51,085	\$137,428	\$0	\$11,049	\$148,477				
April	\$83,678	\$51,077	\$134,755	\$0	\$11,942	\$146,697				
Мау	\$85,556	\$53,245	\$138,801	\$0	\$14,156	\$152,957				
June	\$96,157	\$55,333	\$151,490	\$0	\$15,524	\$167,014				
July	\$102,654	\$56,647	\$159,301	\$0	\$17,629	\$176,930				
August	\$99,425	\$55,178	\$154,603	\$0	\$16,066	\$170,669				
September	\$92,724	\$53,102	\$145,826	\$0	\$13,939	\$159,765				
October	\$85,818	\$50,677	\$136,495	\$0	\$12,245	\$148,740				
November	\$82,858	\$50,670	\$133,528	\$0	\$11,063	\$144,591				
December	\$86,267	\$50,943	\$137,210	\$0	\$10,281	\$147,491				
Totals	\$1,066,826	\$630,607	\$1,697,433	\$0	\$152,379	\$1,849,812				

	System 2								
	EI	ectric On-Pea	ık	Gas On-Peak	Water On-Peak				
	Consumption	Demand	Total	Consumption	Consumption	Monthly Total			
	\$	\$	\$	\$	\$	\$			
January	\$70,434	\$44,034	\$114,468	\$7,370	\$9,124	\$130,962			
February	\$63,106	\$43,827	\$106,933	\$6,835	\$8,178	\$121,946			
March	\$73,480	\$44,899	\$118,379	\$5,416	\$10,522	\$134,317			
April	\$73,288	\$45,408	\$118,696	\$3,724	\$11,190	\$133,610			
May	\$76,817	\$46,882	\$123,699	\$0	\$12,987	\$136,686			
June	\$74,919	\$48,302	\$123,221	\$0	\$14,070	\$137,291			
July	\$89,712	\$49,188	\$138,900	\$0	\$15,839	\$154,739			
August	\$87,629	\$48,166	\$135,795	\$0	\$14,534	\$150,329			
September	\$82,904	\$46,747	\$129,651	\$0	\$12,738	\$142,389			
October	\$75,501	\$44,941	\$120,442	\$3,447	\$11,465	\$135,354			
November	\$72,288	\$44,469	\$116,757	\$4,260	\$10,499	\$131,516			
December	\$72,232	\$44,070	\$116,302	\$6,403	\$9,741	\$132,446			
Totals	\$912,310	\$550,933	\$1,463,243	\$37,455	\$140,887	\$1,641,585			



			System	3		
	EI	ectric On-Pea	ık	Gas On-Peak	Water On-Peak	
	Consumption	Demand	Total	Consumption	Consumption	Monthly Total
	\$	\$	\$	\$	\$	\$
January	\$93,530	\$55,620	\$149,150	\$0	\$13,604	\$162,754
February	\$84,803	\$55,443	\$140,246	\$0	\$12,349	\$152,595
March	\$92,406	\$54,953	\$147,359	\$0	\$13,943	\$161,302
April	\$88,657	\$54,074	\$142,731	\$0	\$13,744	\$156,475
May	\$89,231	\$54,625	\$143,856	\$0	\$14,392	\$158,248
June	\$100,015	\$57,870	\$157,885	\$0	\$15,382	\$173,267
July	\$106,010	\$58,478	\$164,488	\$0	\$16,861	\$181,349
August	\$102,984	\$57,604	\$160,588	\$0	\$15,656	\$176,244
September	\$96,515	\$55,628	\$152,143	\$0	\$14,003	\$166,146
October	\$90,754	\$53,967	\$144,721	\$0	\$13,927	\$158,648
November	\$88,173	\$54,362	\$142,535	\$0	\$13,284	\$155,819
December	\$92,564	\$54,864	\$147,428	\$0	\$13,559	\$160,987
Totals	\$1,125,642	\$667,488	\$1,793,130	\$0	\$170,704	\$1,963,834

			System	4		
	E	lectric On-Pea	k	Gas On-Peak	Water On-Peak	
	Consumption	Demand	Total	Consumption	Consumption	Monthly Total
	\$	\$	\$	\$	\$	\$
January	\$73,309	\$45,078	\$118,387	\$6,820	\$11,164	\$136,371
February	\$65,663	\$45,486	\$111,149	\$6,325	\$10,025	\$127,499
March	\$76,189	\$45,706	\$121,895	\$5,012	\$11,932	\$138,839
April	\$74,867	\$46,006	\$120,873	\$3,447	\$11,920	\$136,240
Мау	\$77,522	\$46,553	\$124,075	\$0	\$12,461	\$136,536
June	\$85,105	\$48,031	\$133,136	\$0	\$13,215	\$146,351
July	\$89,110	\$48,754	\$137,864	\$0	\$14,395	\$152,259
August	\$87,687	\$47,876	\$135,563	\$0	\$13,438	\$149,001
September	\$83,567	\$46,869	\$130,436	\$0	\$12,104	\$142,540
October	\$77,090	\$45,536	\$122,626	\$3,190	\$12,085	\$137,901
November	\$74,226	\$45,274	\$119,500	\$3,942	\$11,501	\$134,943
December	\$75,197	\$45,146	\$120,343	\$5,925	\$11,483	\$137,751
Totals	\$939,532	\$556,315	\$1,495,847	\$34,661	\$145,723	\$1,676,231



			System	5		
	E	lectric On-Pea	ık	Gas On-Peak	Water On-Peak	
	Consumption	Demand	Total	Consumption	Consumption	Monthly Total
	\$	\$	\$	\$	\$	\$
January	\$55,989	\$34,508	\$90,497	\$7,311	\$7,259	\$105,067
February	\$50,195	\$34,931	\$85,126	\$8,133	\$6,529	\$99,788
March	\$58,837	\$35,940	\$94,777	\$5,944	\$8,278	\$108,999
April	\$58,690	\$36,353	\$95,043	\$3,587	\$8,731	\$107,361
May	\$62,114	\$37,777	\$99,891	\$680	\$10,059	\$110,630
June	\$68,219	\$38,763	\$106,982	\$77	\$10,489	\$117,548
July	\$71,862	\$39,692	\$111,554	\$0	\$11,548	\$123,102
August	\$70,235	\$38,586	\$108,821	\$52	\$10,641	\$119,514
September	\$66,870	\$37,627	\$104,497	\$518	\$9,621	\$114,636
October	\$60,517	\$36,141	\$96,658	\$3,132	\$8,863	\$108,653
November	\$57,863	\$35,755	\$93,618	\$4,338	\$8,169	\$106,125
December	\$57,626	\$35,289	\$92,915	\$7,328	\$7,664	\$107,907
Totals	\$739,017	\$441,362	\$1,180,379	\$41,100	\$107,851	\$1,329,330



12. Emissions Generated per System.

These emission rates were calculated based on Exelon's 2004 generation fuel mix.

2004 Exelon/PECO Generation Mix										
	System 1									
				Ibm Pollu	tant					
Fuel	% Total	kWh	Ibm Particulates	lbm SO2	lbm Nox	lbm CO2				
Coal	6.0	1943470.7	35630.3	413942.1	239936.1	69642830.4				
Oil	4.0	1295647.1	35630.3	499306.1	91663.7	68377359.0				
Nat. Gas	1.0	323911.8	0.0	437.2	82185.3	43421605.2				
Nuclear	88.0	28504236.3	0.0	0.0	0.0	0.0				
Hydro/Wind	1.0	323911.8	0.0	0.0	0.0	0.0				
Totals	100.0	32391177.6	20808.1	244101.2	143723.3	44685834.0				

		2004 8	Exelon/PECO Genera	ation Mix						
	System 2									
				Ibm Pollu	tant					
Fuel	% Total	kWh	Ibm Particulates	lbm SO2	lbm Nox	lbm CO2				
Coal	6.0	1678777.8	30777.6	357564.8	207257.8	60157758.5				
Oil	4.0	1119185.2	30777.6	431302.6	79179.4	59064639.2				
Nat. Gas	1.0	279796.3	0.0	377.6	70992.0	37507758.2				
Nuclear	88.0	24622074.6	0.0	0.0	0.0	0.0				
Hydro/Wind	1.0	279796.3	0.0	0.0	0.0	0.0				
Totals	100.0	27979630.2	17974.1	210855.6	124148.8	38599804.1				

2006

The School District of Philadelphia Administration Headquarters Shell and Core Renovations 440 North Broad Street Philadelphia, PA

			System 3			
				lbm Pollu	tant	
Fuel	% Total	kWh	Ibm Particulates	lbm SO2	lbm Nox	lbm CO2
Coal	6.0	2051982.1	37619.7	437054.0	253332.7	73531256.3
Oil	4.0	1367988.0	37619.7	527184.2	96781.6	72195128.8
Nat. Gas	1.0	341997.0	0.0	461.6	86774.0	45845999.7
Nuclear	88.0	30095737.0	0.0	0.0	0.0	0.0
Hydro/Wind	1.0	341997.0	0.0	0.0	0.0	0.0
Totals	100.0	34199701.1	21969.9	257730.3	151747.9	47180815.2

2004 Exelon/PECO Generation Mix										
System 4										
				lbm Pollu	tant					
Fuel	% Total	kWh	Ibm Particulates	lbm SO2	lbm Nox	lbm CO2				
Coal	6.0	1711318.4	31374.2	364495.7	211275.2	61323827.8				
Oil	4.0	1140879.0	31374.2	439662.8	80714.2	60209520.0				
Nat. Gas	1.0	285219.7	0.0	384.9	72368.1	38234790.7				
Nuclear	88.0	25099337.1	0.0	0.0	0.0	0.0				
Hydro/Wind	1.0	285219.7	0.0	0.0	0.0	0.0				
Totals	100.0	28521974.0	18322.5	214942.7	126555.2	39348004.3				

		2004 E	Exelon/PECO Genera	ation Mix		
			System 5			
				lbm Pollu	tant	
Fuel	% Total	kWh	Ibm Particulates	lbm SO2	lbm Nox	lbm CO2
Coal	6.0	1344970.0	24657.8	286466.7	166046.7	48196004.6
Oil	4.0	896646.7	24657.8	345542.5	63435.4	47320240.8
Nat. Gas	1.0	224161.7	0.0	302.5	56876.0	30049724.7
Nuclear	88.0	19726227.3	0.0	0.0	0.0	0.0
Hydro/Wind	1.0	224161.7	0.0	0.0	0.0	0.0
Totals	100.0	22416167.4	14400.1	168929.1	99463.1	30924628.5

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13. Floor 4 Systems Analysis Energy Consumption Results.

Floor 4's energy usage using combinations of a centrifugal chiller, an economizer, and a boiler.

Floor 4					
	DX Coil / Electric Coil	Centrifugal Chiller / Electric Boiler	Centrifugal Chiller / Gas- Fired Boiler	With Plate & Frame / Electric Boiler	With Plate & Frame / Gas- Fired Boiler
	(kBtu/yr)	(kBtu/yr)	(kBtu/yr)	(kBtu/yr)	(kBtu/yr)
Primary Heating					
Primary Heating	11591.7	11906.7	5379.6	11906.7	5379.6
Primary Cooling					
Cooling Compressor	856360.9	504106.0	504106.0	492590.5	492590.5
Tower/Cond Fans	84298.5	88105.8	88105.8	93130.3	93130.3
Condenser Pump	154712.4	65683.8	65683.8	65683.8	65683.8
Other CLG Accessories	89.7	0.0	0.0	0.0	0.0
Cooling Subtotal	1095461.5	657895.6	657895.6	651404.6	651404.6
Auxiliary					
Supply Fans	482454.5	482454.5	482454.5	482454.5	482454.5
Circ Pumps	0.0	90710.5	90710.5	90710.5	90710.5
Base Utilities	0.0	0.0	0.0	0.0	0.0
Aux Subtotal	482454.5	573165.0	573165.0	573165.0	573165.0
Lighting/Equipment					
Lighting/Equipment	4485130.0	4485130.0	4485130.0	4485130.0	4485130.0
Totals	6074637.7	5728097.3	5721570.2	5721606.3	5715079.2

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14. Chilled Water Distribution Schematic—DOAS/Radiant, System 5.

Chilled water is pumped through primary pumps directly from the chiller to secondary pumps that maintain the flow throughout the radiant panels.



Chilled Water Distribution



Appendix C—Integration of Structural System and Constructability

- 1. Gravity Beam Design.
- 2. Gravity Column Design.
- 3. Primavera Ductwork Schedule.



1. Gravity Beam Design

	\backslash			9	Gravit	<u>y B</u>	leam	Design	<u>1</u>				
RA	R D	AM Steel	v10.0 ayme Structur	ral							C.	04/05/0	06 17:05:53
INTERNATIO	NAL B	uilding Co	de: IBC								St	teel Code: A	SD 9th Ed.
Floor	Туре	: Mechani	cal Equipme	n	Beam	Num	ber =	16					
SPAN	INFO	ORMATIC	ON (ft): I-E	nd (2	5.00,25.0)0)	J-En	d (25.00,5	50.00)				
В	leam S	ize (User S	selected)	=	HSS20	X122	X1/2			Fy	= 5	50.0 ksi	
Т	otal B	eam Lengt	h (ft)	=	25.00								
LINE	LOA	DS (k/ft):											
Loa	ad	Dist	DL	LL	Rec	1%	Ty	rpe					
	1	3.500	3.900	0.000			No	nR					
		21.500	3.900	0.000									
	2	0.000	0.096	0.000			No	nR					
		25.000	0.096	0.000									
SHEA	AR: N	lax V (DL	+LL) = 36.3	0 kips	fv = 1	.95 k	si Fv	= 20.00 1	csi				
мом	IENT	S:											
Span		Cond	Moment		(<i>a</i>)	Lb)	Cb	Tens	ion Fla	nge	Comp	r Flange
-			kip-ft		ft	ft	t		fb		Fb	fb	Fb
Cente	r	Max +	288.3	1	2.5	25.0)	1.00	22.32	33	6.00	22.32	33.00
Contr	olling		288.3	1	2.5	25.0)	1.00	22.32	33	8.00		
REA	CTIO	NS (kips):											
		` ` <i>'</i>			Left		Right						
D	L read	etion			36.30		36.30						
Ν	lax +te	otal reactio	n		36.30		36.30						
DEFI	LECT	IONS: (C	amber = 1/2)									
D	ead lo	ad (in)		at	12.5	50 ft	=	-0.711		L/D	=	422	
L	ive loa	ad (in)		at	12.5	50 ft	=	0.000					
Ν	let Tot	al load (in))	at	12.5	0 ft	=	-0.211		L/D	=	1425	



2.0 Gravity Column Design

		<u>Gravi</u>	<u>ty Colum</u>	n De	<u>sign</u>		
RAN RAN	A Steel v10.0						
DAM Data	Base: Jayme Struct	ural					04/05/06 17
INTERNATIONAL Buil	ding Code: IBC					Steel	Code: ASD S
Story lovel Fa	uinmont Column	Line B 2					
Fv (ksi)	aipment, column = 50	00	Colum	n Size	=	W12X40	
Orientation	n (degrees) = 90.	0	Contain	11 5120			
INPUT DESIG	GN PARAMETER	S:					
				X	-Axis	Y-Axis	
Lu (ft)					4.00	4.00	
К					1	1	
Braced Ag	ainst Joint Translat	ion			Yes	Yes	
Column E	ccentricity (in)	Тор			8.45	6.51	
		Bottom _			8.45	6.51	
CONTROLLI	NG COLUMN LO) ADS - Load	Case 2:				
					Dead	Live	Roof
Axial (kips	s)				38.11	0.00	0.00
Moments	Top Mx (kip-ft)			25.56	0.00	0.00
	My (kip-ft)			0.89	0.00	0.00
	Bot Mx (kip-ft)			0.00	4.63	0.00
	My (kip-ft)			0.00	7.13	0.00
Reverse cu	urvature about X-A	cis					
Reverse cu	urvature about Y-Az	cis					
CALCULATE	D PARAMETER	S: (DL + LI	$L + \mathbf{RF}$)				
fa (ksi)	= 3.26		Fa (ksi)	=	27.78		
fbx (ksi)	= 5.96		Fbx (ksi)	=	33.00		
fby (ksi)	= 7.78		Fby (ksi)	=	37.50		
Cb	= 1.95						
KL/Rx	= 9.37		KL/Ry	=	24.72		
INTERACTIO fa/Fa = Eq H1-3:	DN EQUATION 0.12 0.117 + 0.181 + 0.2	07 = 0.505					



			<u>Grav</u>	ity Colum	n De	<u>sign</u>		
RAM RAM INTERNATIONAL Build	[Steel Base: . ling C	v10.0 Jayme Structur ode: IBC	al				Stee	Page 2/6 04/05/06 17:05:53 l Code: ASD 9th Ed.
Story lovel 5th	Cob	umn Line P	,					
Fy (ksi) Orientation	, Con	= 50.00 ees) = 90.0)	Colum	n Size	=	W12X40	
INPUT DESIG	N PA	RAMETERS						
					Х	-Axis	Y-Axis	
Lu (ft)						15.00	15.00	
К						1	1	
Braced Aga	ainst J	oint Translatio	n			Yes	Yes	
Column Ec	centri	city (in)	Тор			8.45	6.51	
			Bottom			8.45	6.51	
Axial (kips Moments) Top Bo	Mx (kip-ft) My (kip-ft) t Mx (kip-ft) My (kip-ft)				88.93 0.00 0.00 0.00	27.50 0.00 0.00 1.61 2.48	0.00 0.00 0.00 0.00
Single curv Single curv	ature ature	about X-Axis about Y-Axis					2.110	
CALCULATE	D PA	RAMETERS:	(DL + L	L + RF)				
fa (ksi)	=	9.95	-	Fa (ksi)	=	16.35		
fbx (ksi)	=	0.38		Fbx (ksi)	=	30.00		
Fbx (ksi)	=	23.11 (Eq	H1-1)					
fby (ksi)	=	2.71		Fby (ksi)	=	37.50		
Cb	=	1.75						
KL/Rx	=	35.14		KL/Ry	=	92.71		
F'ex	=	120.94		F'ey	=	17.37		
Cmx	=	0.60		Cmy	=	0.60		

INTERACTION EQUATION

fa/Fa = 0.61 Eq H1-1: 0.609 + 0.011 + 0.102 = 0.721 Eq H1-2: 0.332 + 0.013 + 0.072 = 0.417



	2	<u>Gravity Column Design</u>
	RAM Steel v10.0	Page 3/6
RAM	DataBase: Jayme Structural	04/05/06 17:05:53
INTERNATIONAL	Building Code: IBC	Steel Code: ASD 9th Ed.
Story lev	el 4th, Column Line B - 2	

Fy (ksi) = 50.00 Column Size = W12X50 Orientation (degrees) = 90.0

INPUT DESIGN PARAMETERS:

	X-Axis	Y-Axis
Lu (ft)	15.00	15.00
Κ	1	1
Braced Against Joint Translation	Yes	Yes
Column Eccentricity (in) Top	8.60	6.54
Bottom	8.60	6.54

CONTROLLING COLUMN LOADS - Load Case 6:

		Dead	Live	Roof
Axial (kips)		139.90	38.51	0.00
Moments	Top Mx (kip-ft)	0.00	0.00	0.00
	My (kip-ft)	0.00	2.10	0.00
	Bot Mx (kip-ft)	0.00	-1.38	0.00
	My (kip-ft)	0.00	-2.10	0.00

Single curvature about X-Axis Single curvature about Y-Axis

CALCULATED PARAMETERS: (DL + LL + RF)

fa (ksi)	=	12.22	Fa (ksi)	=	16.58
fbx (ksi)	=	0.26	Fbx (ksi)	=	30.00
Fbx (ksi)	=	28.26 (Eq H1-1)			
fby (ksi)	=	1.81	Fby (ksi)	=	37.50
Cb	=	1.75			
KL/Rx	=	34.78	KL/Ry	=	91.66
F'ex	=	123.43	F'ey	=	17.77
Cmx	=	0.60	Cmy	=	1.00

INTERACTION EQUATION

 $\begin{array}{rll} fa/Fa &=& 0.74\\ Eq \ H1-1: & 0.737 + 0.006 + 0.155 = 0.898\\ Eq \ H1-2: & 0.407 + 0.009 + 0.048 = 0.464 \end{array}$



		<u>Gravity Column Design</u>
	RAM Steel v10.0	Page 4/6
RAM	DataBase: Jayme Structural	04/05/06 17:05:53
INTERNATIONAL	Building Code: IBC	Steel Code: ASD 9th Ed.
Story lev	el 3rd, Column Line B - 2	

INPUT DESIGN PARAMETERS:

	X-Axis	Y-Axis
Lu (ft)	15.00	15.00
К	1	1
Braced Against Joint Translation	Yes	Yes
Column Eccentricity (in) Top	8.55	7.49
Bottom		7.49

CONTROLLING COLUMN LOADS - Load Case 6:

		Dead	Live	Roof
Axial (kips)		190.91	56.43	0.00
Moments	Top Mx (kip-ft)	0.00	0.00	0.00
	My (kip-ft)	0.00	2.20	0.00
	Bot Mx (kip-ft)	0.00	-1.37	0.00
	My (kip-ft)	0.00	-2.40	0.00

Single curvature about X-Axis Single curvature about Y-Axis

CALCULATED PARAMETERS: (DL + LL + RF)

fa (ksi)	=	15.85	Fa (ksi)	=	20.44
fbx (ksi)	=	0.23	Fbx (ksi)	=	30.00
fby (ksi)	=	1.50	Fby (ksi)	=	37.50
Cb	=	1.75			
KL/Rx	=	34.49	KL/Ry	=	72.64
F'ex	=	125.57	F'ey	=	28.30
Cmx	=	0.60	Cmy	=	0.97

INTERACTION EQUATION

 $\begin{array}{rll} fa/Fa &=& 0.78\\ Eq \ H1-1: \ 0.776 + 0.005 + 0.088 = 0.869\\ Eq \ H1-2: \ 0.528 + 0.008 + 0.040 = 0.576 \end{array}$



		<u>Gravity Column Design</u>	
	RAM Steel v10.0 DataBase: Javme Structural		Page 5/6 04/05/06 17:05:53
NTERNATIONAL	Building Code: IBC		Steel Code: ASD 9th Ed.

Fy (ksi)= 50.00Orientation (degrees)= 90.0

INPUT DESIGN PARAMETERS:

	X-Axis	Y-Axis
Lu (ft)	18.00	18.00
К	1	1
Braced Against Joint Translation	Yes	Yes
Column Eccentricity (in) Top	8.55	8.50
Bottom	8.55	8.50

CONTROLLING COLUMN LOADS - Load Case 6:

		Dead	Live	Roof
Axial (kips)		242.30	73.33	0.00
Moments	Top Mx (kip-ft)	0.00	0.00	0.00
	My (kip-ft)	0.00	2.15	0.00
	Bot Mx (kip-ft)	0.00	-1.19	0.00
	My (kip-ft)	0.00	-2.36	0.00

Single curvature about X-Axis Single curvature about Y-Axis

CALCULATED PARAMETERS: (DL + LL + RF)

fa (ksi)	=	16.53	Fa (ksi)	=	20.64
fbx (ksi)	=	0.16	Fbx (ksi)	=	30.00
fby (ksi)	=	0.97	Fby (ksi)	=	36.22
Cb	=	1.75			
KL/Rx	=	40.89	KL/Ry	=	71.56
F'ex	=	89.32	F'ey	=	29.16
Cmx	=	0.60	Cmy	=	0.96

INTERACTION EQUATION

 $\begin{array}{rll} fa/Fa &=& 0.80\\ Eq \ H1-1; & 0.801 + 0.004 + 0.060 = 0.864\\ Eq \ H1-2; & 0.551 + 0.005 + 0.027 = 0.583 \end{array}$

Jayme Antolik



Gravity Colum	<u>ın Design</u>		
RAM Steel v10.0 DataBase: Jayme Structural Building Code: IBC	Stee	Page 6/6 04/05/06 17:05:53 Steel Code: ASD 9th Ed.	
Fy (ksi)= 50.00Orientation (degrees)= 90.0	nn Size =	W12X72	
INPUT DESIGN PARAMETERS:			
	X-Axis	Y-Axis	
Lu (ft)	18.00	18.00	
К	1	1	
Braced Against Joint Translation	Yes	Yes	
Column Eccentricity (in) Top	8.65	8.50	
Bottom	0.00	0.00	
CONTROLLING COLUMN LOADS - Load Case 6:			
	Dead	Live	Roof
Axial (kips)	293.81	93.33	0.00
Moments Top Mx (kip-ft)	0.00	0.00	0.00
My (kip-ft)	0.00	2.36	0.00
Bot Mx (kip-ft)	0.00	0.00	0.00
My (kip-ft)	0.00	0.00	0.00
Single curvature about X-Axis Single curvature about Y-Axis			
CALCULATED PARAMETERS: (DL + LL + RF)			
fa (ksi) = 18.35 Fa (ksi)	= 20.74		
	20.00		

la (KSI)	_	10.55	ra (KSI)	_	20.74
fbx (ksi)	=	0.00	Fbx (ksi)	=	30.00
fby (ksi)	=	0.87	Fby (ksi)	=	37.50
Cb	=	1.00			
KL/Rx	=	40.61	KL/Ry	=	71.05
F'ex	=	90.56	F'ey	=	29.58
Cmx	=	0.00	Cmy	=	0.60

INTERACTION EQUATION

 $\begin{array}{ll} fa/Fa &=& 0.88 \\ Eq \; H1\text{-}1\text{:} & 0.885 + 0.000 + 0.037 = 0.922 \\ Eq \; H1\text{-}2\text{:} & 0.612 + 0.000 + 0.023 = 0.635 \\ \end{array}$



3. Primavera Ductwork Schedule.



Jayme Antolik

109

Senior Thesis

Mechanical Option