

The New York Times Building

IPD/ BIM Thesis Team II

Erika Bonfanti | Pete Clarke | Dan Cox | Chris Wiecek

Building Overview

Team Workflow

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Results and Conclusions

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TEAM II: BONFANTI | CLARKE | COX | WIACEK

Building: 52 story office building with ground floor retail
1.5 Million SF

Location: 8th Avenue & 41st Street, Manhattan

Cost: Approximately \$1 Billion (2007)

Architect: Renzo Piano Building Workshop
FXFowle
Gensler (Interiors)

Engineer: Thornton Tomasetti
Flack + Kurtz

CM: Amec (Core + Shell)
Turner (Interiors)

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Phase II: Cogeneration

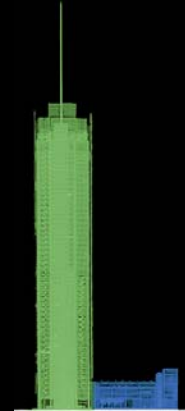
Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Results and Conclusions



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Tower

Podium

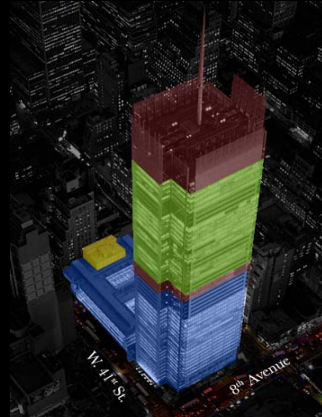
[Image: nytimes.com]

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Results and Conclusions



Owner Occupancy:

2-27, Podium

The New York Times

29-50

Forest City Ratner Companies

27, 51

Jointly-owned MEP spaces
Jointly-owned Cogeneration plant

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Team Workflow

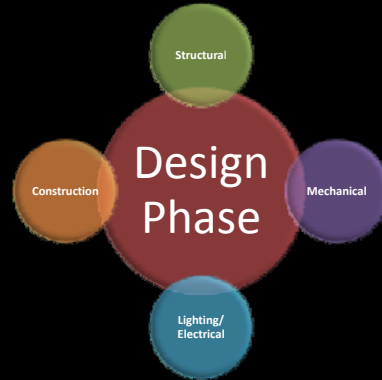
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Team Workflow

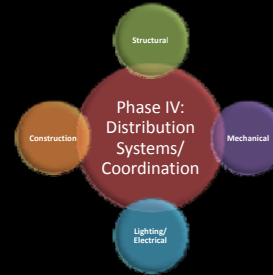
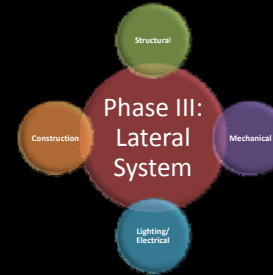
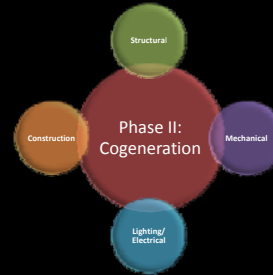
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Results and Conclusions

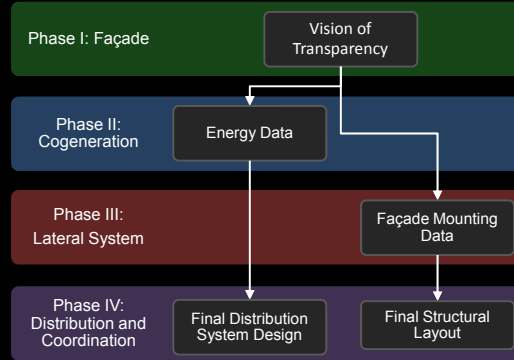


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Results and Conclusions



Similar to fast-tracked design build with bid packages

Allows for leadership roles to evolve naturally

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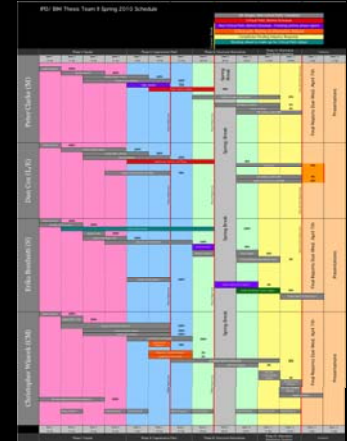
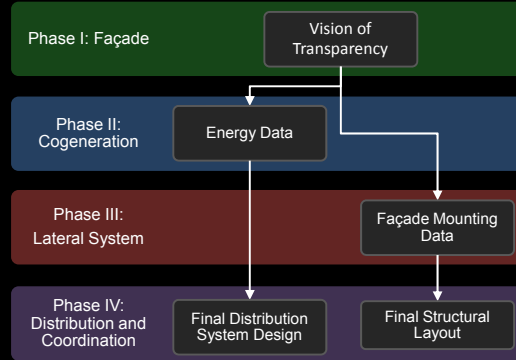
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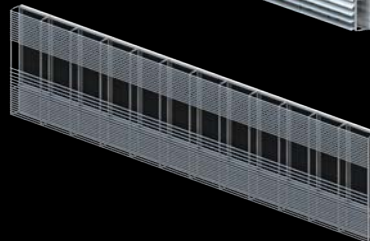
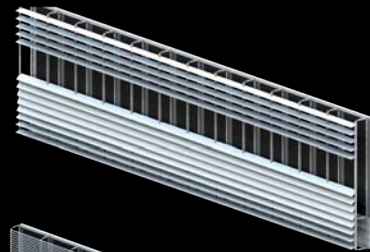
Phase IV: Distribution Systems
and Coordination

Results and Conclusions



Phase I:

Facade



Building Overview

Team Workflow

Phase I : Façade

Typical Floor

Daylighting Analysis

Energy Analysis

Assembly and Cost

Phase II: Cogeneration

Phase III: Lateral System

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Results and Conclusions

Key Aspects:

- Open office – 45 fc ave. + Task Lighting
- Private office – 35 fc ave. + Task Lighting
- Circulation areas – 30 fc ave.
- Brighter Interior Wall
 - Reducing contrast of a bright perimeter during the day
- 10' spacing leaving room for:
 - Fire protection
 - Mechanical equipment
 - Lighting control equipment
- View out provided by façade redesign

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Key Aspects:

- Open office lighting
- Brighter interior wall
- 10' spacing
- Private office lighting
- View out

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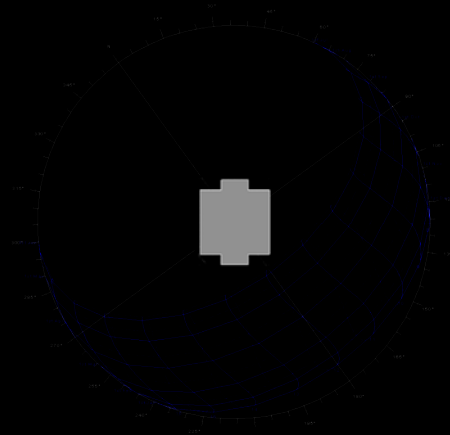
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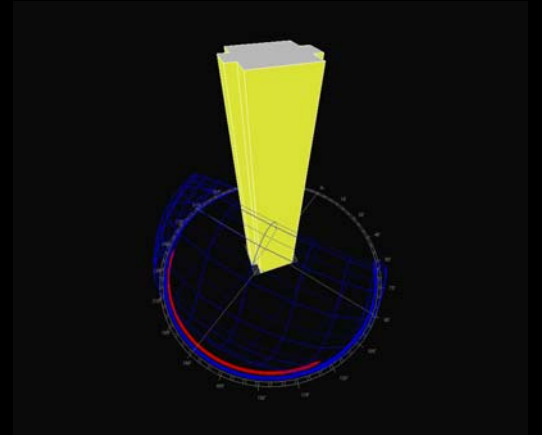
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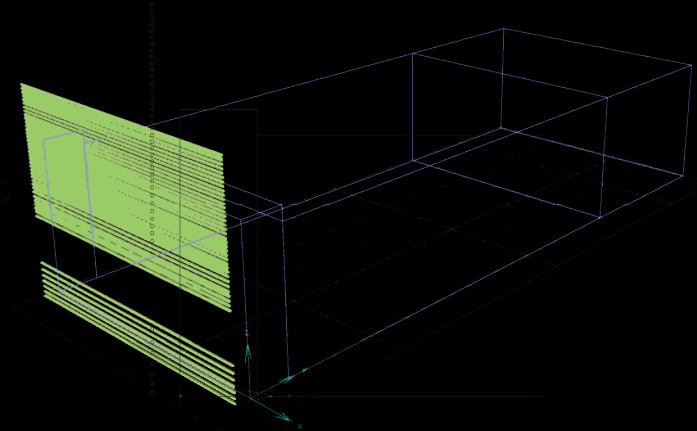
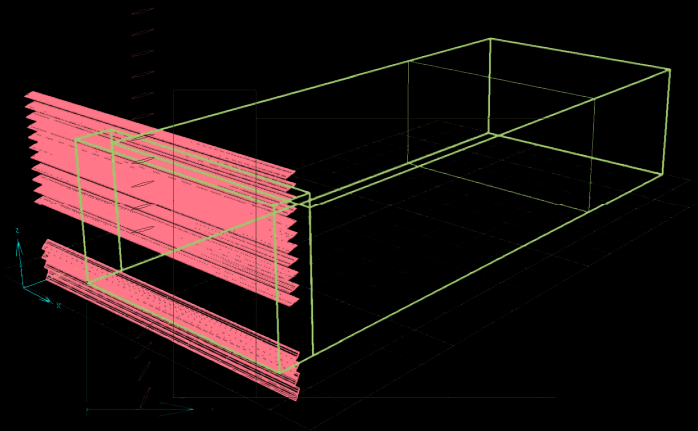
Assembly and Cost

Phase II: Cogeneration

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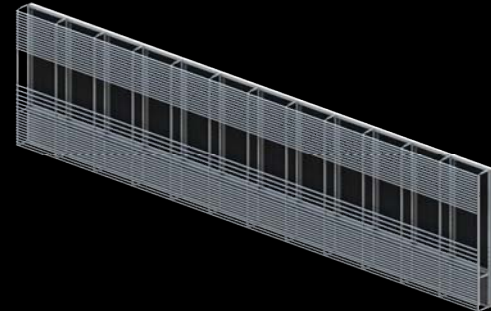
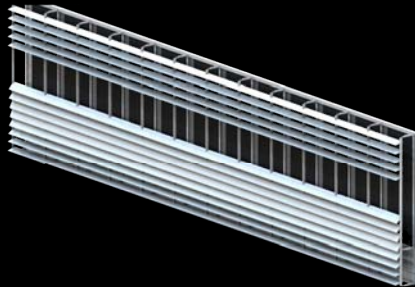
Assembly and Cost

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Team Workflow

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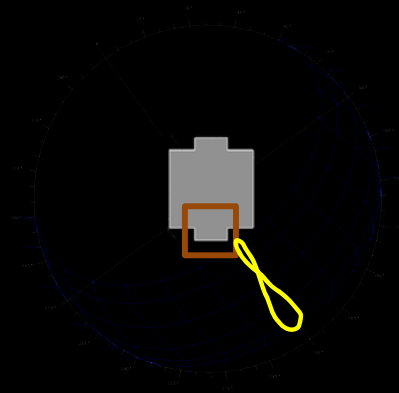
Assembly and Cost

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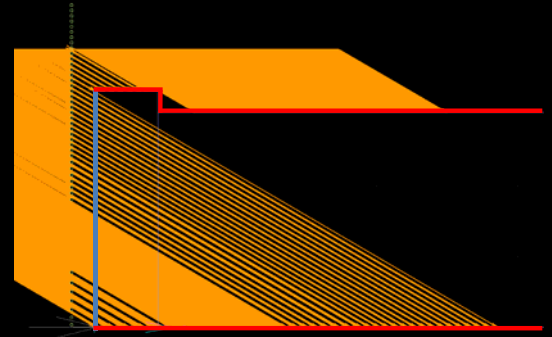
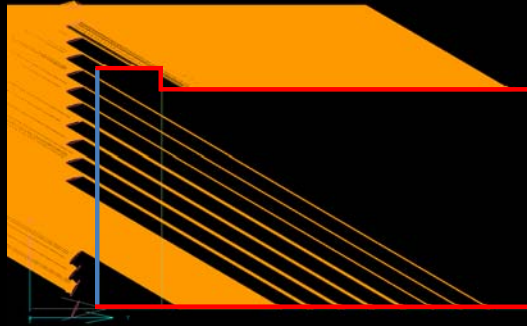
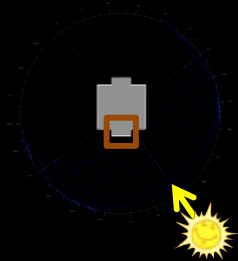
Results and Conclusions



Noon

Looking For:
Direct sunlight penetration

December 22nd
Noon



Building Overview

Team Workflow

Phase I : Façade

Typical Floor

Daylighting Analysis

Energy Analysis

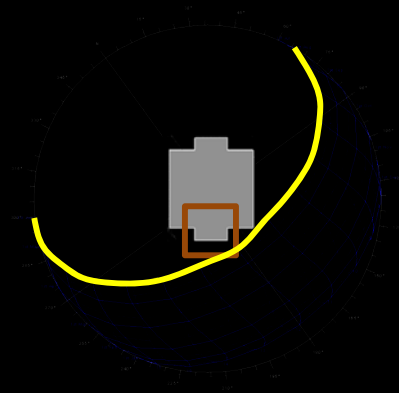
Assembly and Cost

Phase II: Cogeneration

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Results and Conclusions



Summer Solstice

Both performed similar and will not be presented

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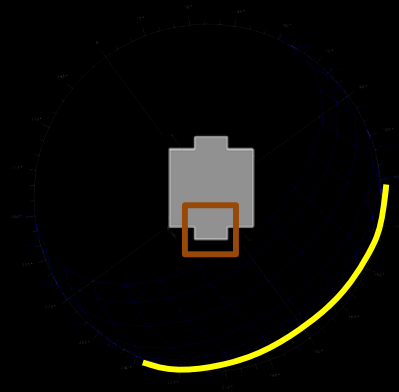
Phase II: Cogeneration

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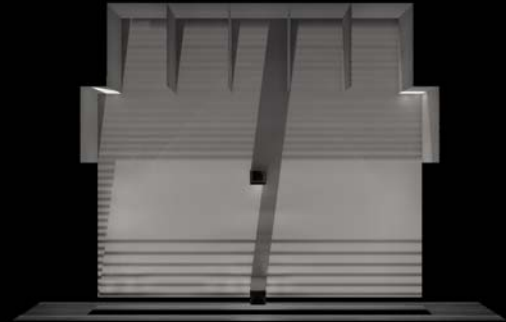
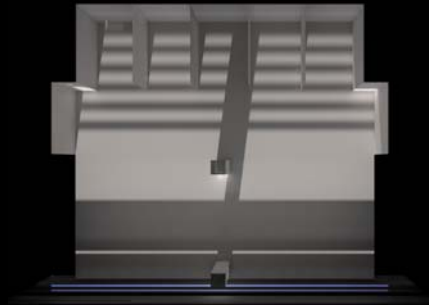
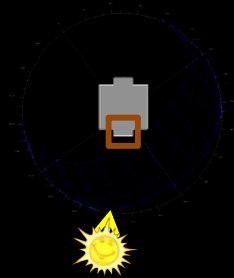
Phase IV: Distribution Systems
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Results and Conclusions

Winter Solstice



Winter Solstice
3pm



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Typical Floor

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Energy Analysis

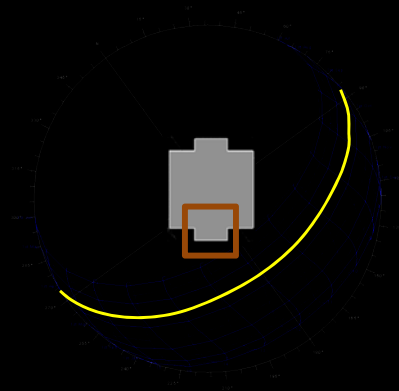
Assembly and Cost

Phase II: Cogeneration

Phase III: Lateral System

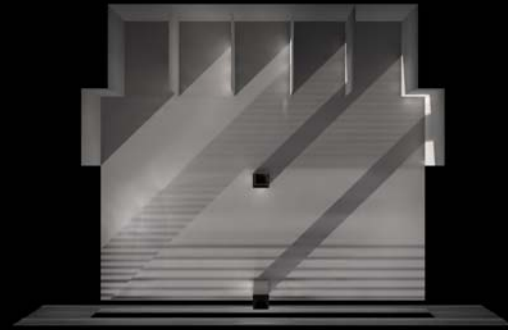
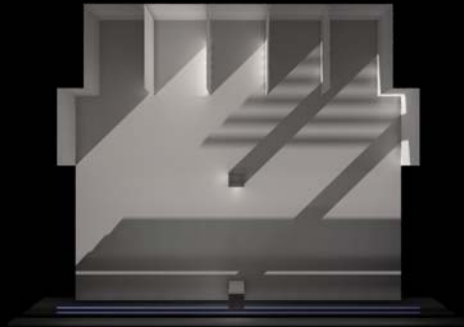
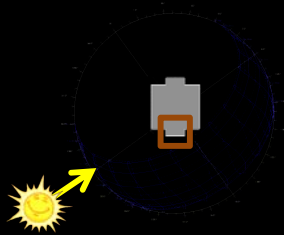
Phase IV: Distribution Systems
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Results and Conclusions



Equinox

Equinox
6pm



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Energy Analysis

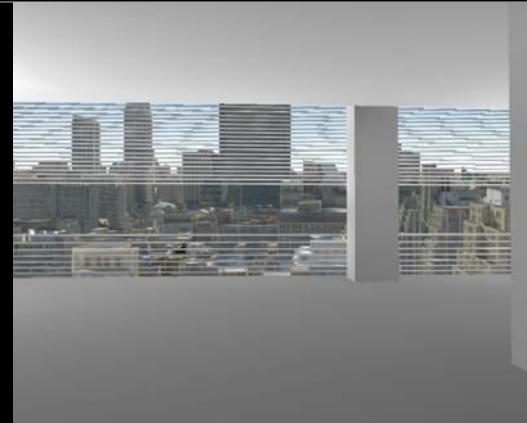
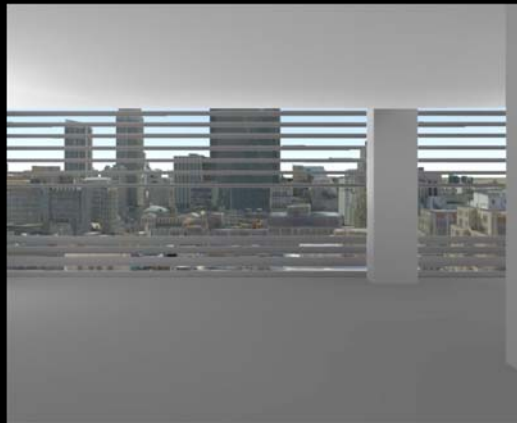
Assembly and Cost

Phase II: Cogeneration

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Results and Conclusions



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Phase I : Façade

Typical Floor

Daylighting Analysis

Energy Analysis

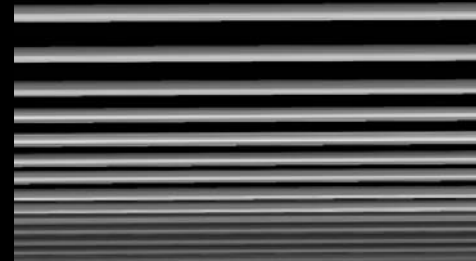
Assembly and Cost

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Sun View

Building Overview

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Pedestrian View



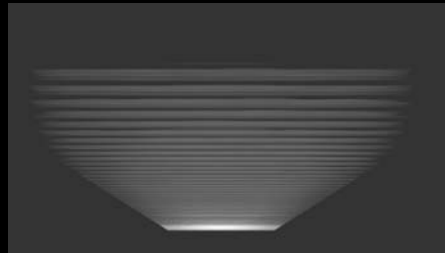
.1fc

.5fc

1fc

2.5fc

5fc



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Results and Conclusions

Redesigned Glazing

Manufacturer: Oldcastle Glass

Double-paned insulated glazing unit

Visual light transmittance: 74%

Overall U-value: 0.280 [Btu/ft²- °F]

Shading coefficient: 0.73

Existing Glazing

Manufacturer: Saint-Gobain Glass

Double-paned insulated glazing unit

Visual light transmittance: 96%

Overall U-value: 0.625 [Btu/ft²- °F]

Shading coefficient: 0.46

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Team Workflow

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Typical Floor

Daylighting Analysis

Energy Analysis

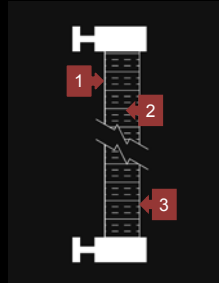
Assembly and Cost

Phase II: Cogeneration

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Results and Conclusions



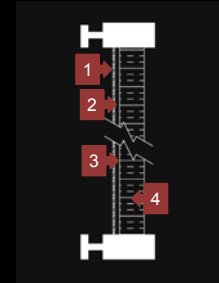
Redesigned Spandrel

Barrier wall system

Overall U-value: 0.067 [Btu/ft²- °F]

Condensation: <2 [grains H₂O/ft²-day]

1. 22 gauge aluminum panel
2. 3-1/2" rigid insulation
3. Vapor barrier



Existing Spandrel

Cavity wall system

Overall U-value: 0.087 [Btu/ft²- °F]

Condensation: 37 [grains H₂O/ft²-day]

1. 3/16" aluminum panel
2. 1/2" air space
3. Vapor barrier
4. 2-1/2" rigid insulation

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Results and Conclusions

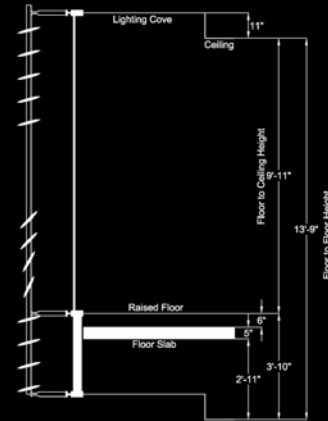
Redesigned Wall

Lower raised floor

- Elimination of UFAD

Floor-to-ceiling height: 9'-11"

Interstitial height decrease

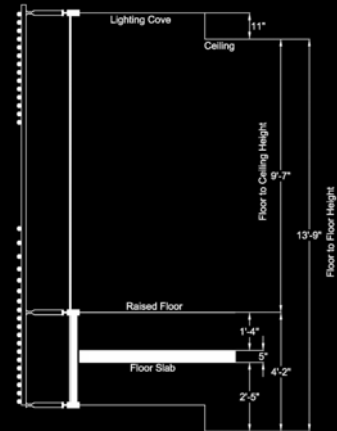


Existing Wall

UFAD system requires large plenum

Lighting cove for improved daylighting

Floor-to-ceiling height: 9'-7"



Façade Energy Analysis

Building Overview

Team Workflow

Phase I : Façade

Typical Floor

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Assembly and Cost

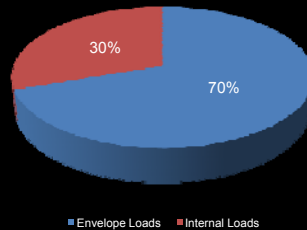
Phase II: Cogeneration

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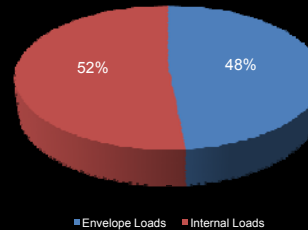
Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Existing Façade: Cooling Load



Redesigned Façade: Cooling Load



Façade redesign reduced envelope loads due to:

- More effective shading scheme
- Improved U-value of glazing and spandrel
- Enhanced glazing transmittance and shading coefficient

Peak load reduction for typical floor:

- Cooling: 35%
- Heating: 21%

	Existing	Redesign
Cooling [Btu/hr-ft ²]	39.7	25.7
Heating [Btu/hr-ft ²]	51.9	30.6

Monthly Energy Requirements

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Typical Floor

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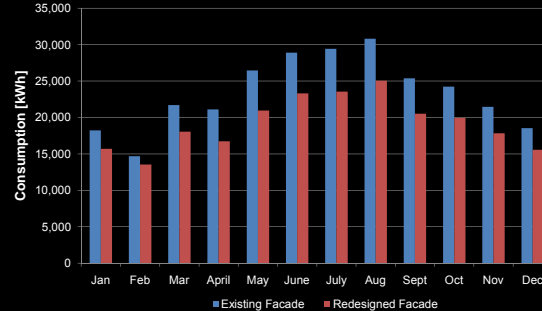
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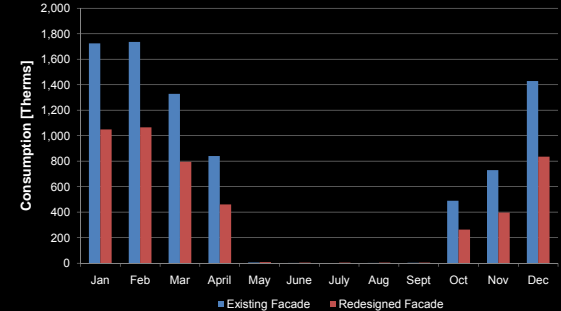
Phase IV: Distribution Systems
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Results and Conclusions

Electricity Consumption for Typical Floor



Gas Consumption for Typical Floor



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Results and Conclusions

Existing shading system estimated at 25 psf

- . Includes ice on rods
- . New system weighs ~ 18 psf

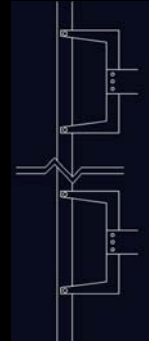
C-shaped members allow unitized connection

- . Bolted in 2 places per panel
- . Same support used for new system

Thermal expansion calculated

- . 120°F temperature differential
- . ¼" expansion per panel

Mullions and structural glazing redesigned



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Results and Conclusions

Double width façade panel was investigated for schedule savings

Not possible due to material hoist limitations

Additional information available in report

Results and Conclusions

	Material	Labor	Total Cost
	(\$)	(\$)	(\$)
Typical Tower Floor	\$810,414	\$1,343,285	\$2,153,700
Entire Building	\$45,383,218	\$75,223,990	\$120,607,208

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Plant Studies

System Operation

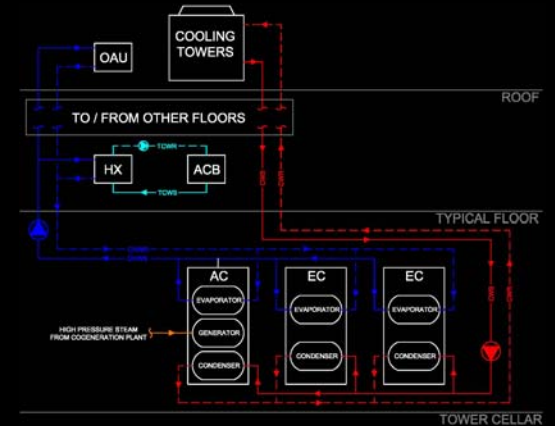
Interdisciplinary Coordination

Phase III: Lateral System

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Results and Conclusions

Phase II : Cogeneration



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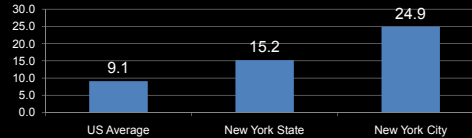
Phase III: Lateral System

**Phase IV: Distribution Systems
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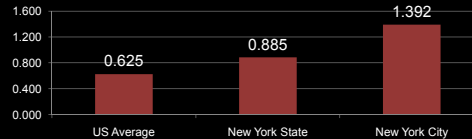
Results and Conclusions

Price of Energy

Price of Electricity [¢/kWh]



Price of Natural Gas [\$/CCF]



Electric and natural gas prices obtained from the EIA for 2007

Steam prices are difficult to compare because they are set by each utility

• Price of steam for large commercial customer in New York City:

• 18.36 [\$/1,000 lbs] - ConEd

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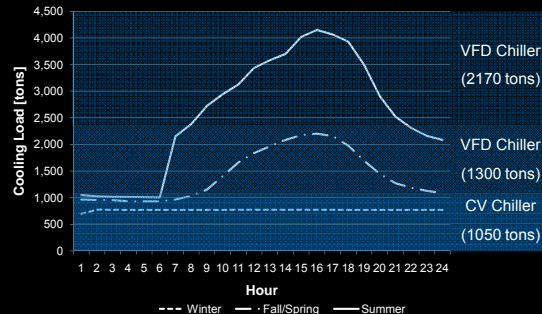
Interdisciplinary Coordination

Phase III: Lateral System

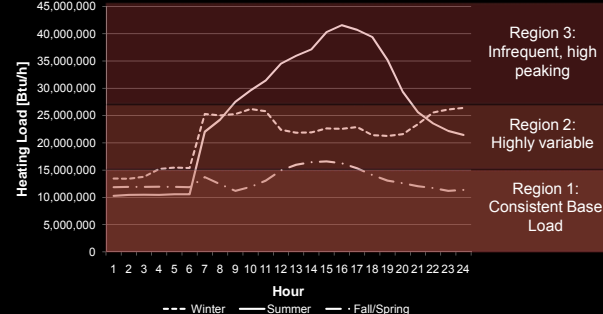
Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Seasonal Building Cooling Load



Seasonal Building Heating Load



Region 3:
Infrequent, high
peaking

Region 2:
Highly variable

Region 1:
Consistent Base
Load

Preliminary Plant Study

Building Overview

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Results and Conclusions

		Alternative 1	Alternative 2	Alternative 3	Alternative 4	Alternative 5
Chiller Plant	Low range CV	Electric	Absorption (1-stage)	Absorption (2-stage)	Absorption (2-stage)	Absorption (2-stage)
	Mid range VFD	Electric	Absorption (1-stage)	Absorption (2-stage)	Steam Comp (2-stage)	Electric
	High range VFD	Electric	Electric	Electric	Steam Comp (2-stage)	Electric
Prime Movers	Low range	IC Engine (VFD)	Gas Turbine (CV)	Gas Turbine (CV)	Gas Turbine (CV)	IC Engine (VFD)
	Mid range	Gas Turbine (CV)	Steam Generator (VFD)	IC Engine (VFD)	Gas Turbine (CV)	Gas Turbine (CV)
	High range	IC Engine (VFD)		Steam Gen. (VFD)	Steam Gen. (VFD)	IC Engine (VFD)
Annual Operating Costs [\$ /yr]		10,133,170	8,155,927	7,459,702	7,704,658	7,794,157
Annual Primary Energy [MMBtu/yr]		444,224	546,834	446,416	516,813	424,050

Energy Modeling Assumptions

TRACE model from Phase I was adapted for the entire building

Used “average monthly hourly” TMY data for analysis

Electrical loads

- Lighting: 1.1 [W/ft²]
- Plug loads: 0.5 [W/ft²]
- Misc. loads: 1.0 [W/ft²]
- Data center: 1,200,000 [W]
- Load profile was applied to all electrical loads (except data center)

Modeled part-load plant operating characteristics by weighting COP and heat rate for each hourly time-step

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Results and Conclusions

Chiller Plant

(1) – 1,058 [ton] double-stage absorption chiller

- Trane ABTF-1050
- COP: 1.21
- Steam fired

(1) – 1,300 [ton] two-stage, single compressor electric chiller

- Trane CVHF-1300
- COP: ~ 6.1

(1) – 2,170 [ton] dual compressor electrical chillers

- Trane CDHF-2170
- COP: ~ 6.1
- (1) chiller for stand-by

CHP Plant

(1) – 1,185 [kW] gas turbine

- Solar Saturn 20
- Heat rate: 13,906 [Btu/kWh]
- Recoverable heat rate: 8,975 [Btu/kWh]
- Electrical efficiency: 25%

(2) – 1,040 [kW] internal combustion engines

- Caterpillar G3516
- Heat rate: 10,593 [Btu/kWh]
- Recoverable heat rate: 5,234 [Btu/kWh]
- Electrical efficiency: 32%

Building Overview

Team Workflow

Phase I : Façade

Phase II: Cogeneration

Plant Studies

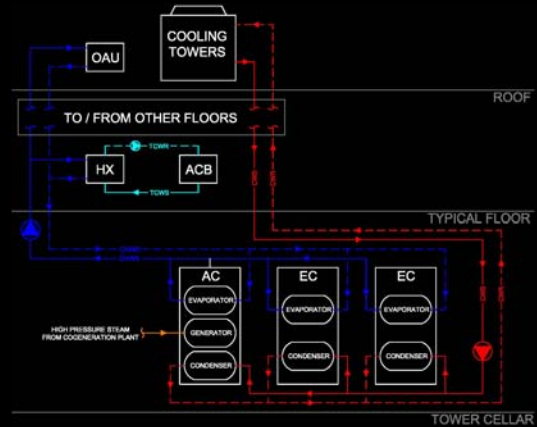
System Operation

Interdisciplinary Coordination

Phase III: Lateral System

**Phase IV: Distribution Systems
and Coordination**

Results and Conclusions



Building Overview

Team Workflow

Phase I: Façade

Phase II: Cogeneration

Plant Studies

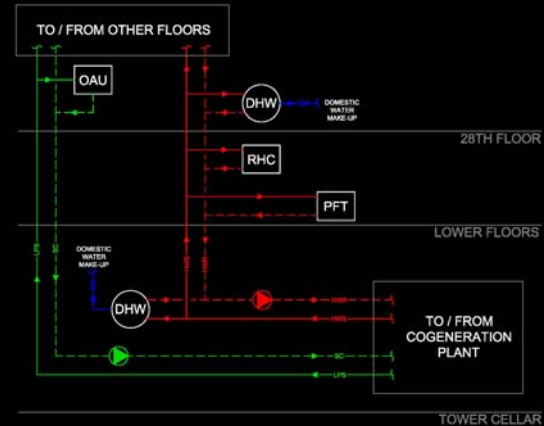
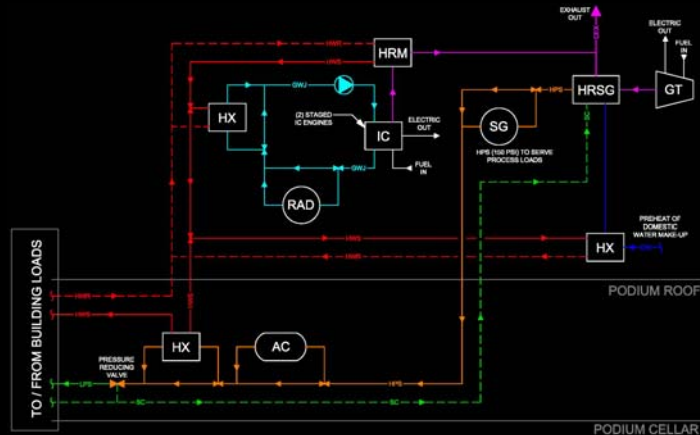
System Operation

Interdisciplinary Coordination

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Results and Conclusions



Mechanical Systems Performance

Building Overview

Team Workflow

Phase I : Façade

Phase II: Cogeneration

Plant Studies

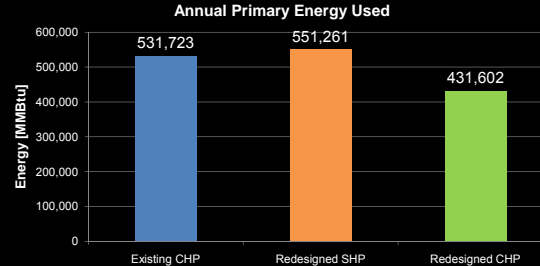
System Operation

Interdisciplinary Coordination

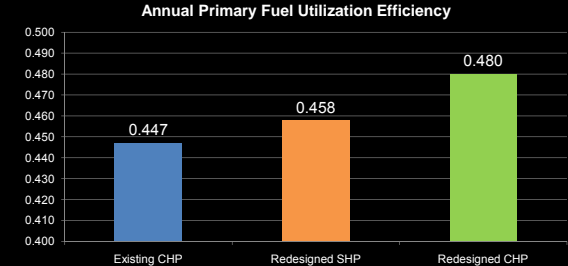
Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Results and Conclusions



Primary energy use reduction from existing building: 19%



	CHP Existing	SHP Redesign	CHP Redesign
[lbs CO ₂ /yr]	67,562,895	84,787,465	63,443,589
[lbs NO _x /yr]	497,038	135,807	292,978
[lbs SO _x /yr]	285,510	333,528	210,681

Building Overview

Team Workflow

Phase I : Façade

Phase II: Cogeneration

Plant Studies

System Operation

Interdisciplinary Coordination

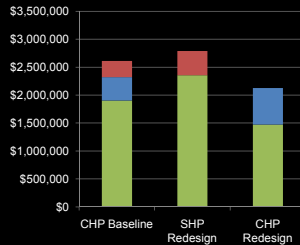
Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

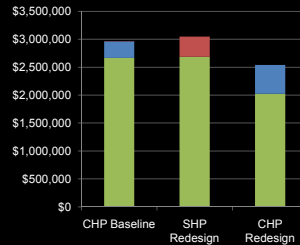
Results and Conclusions

Normal Operating Costs

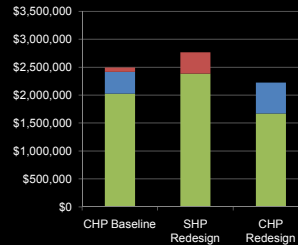
Spring Energy Cost: (Mar-May)



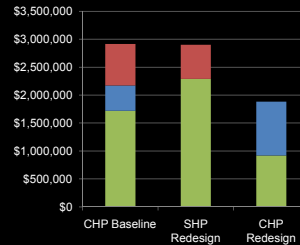
Summer Energy Cost: (Jun-Aug)



Fall Energy Cost: (Sep-Nov)



Winter Energy Cost: (Dec-Feb)



CHP Baseline: \$ 10,983,700 / year
SHP Redesign: \$ 12,081,500 / year
CHP Redesign: \$ 8,773,200 / year

Energy cost reduction from
existing building: 20%

Building Overview

Team Workflow

Phase I : Façade

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Plant Studies

System Operation

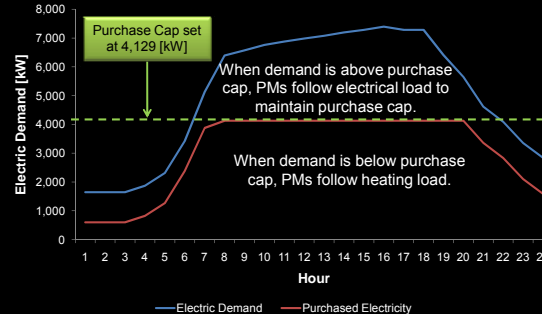
Interdisciplinary Coordination

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Peak Load Shedding Strategy



Electrical load shedding strategy

Building's peak electrical demand: 7,394 [kW]

Installed generation capacity: 3,265 [kW]

Recommended strategy: Peak purchase cap

- Guarantees no more that 4,129 [kW] be purchased from the utility

“Critical Peak Rebate Program”

NYT Building has lean burning generators which may act as localized emergency back-up for the utility

ConEd agrees to pay 1.50 [\$ /kW] in the case when the CHP plant has extra generating capacity and load relief is needed

Building Overview

Team Workflow

Phase I : Façade

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Plant Studies

System Operation

Interdisciplinary Coordination

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

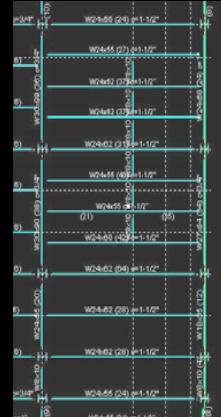
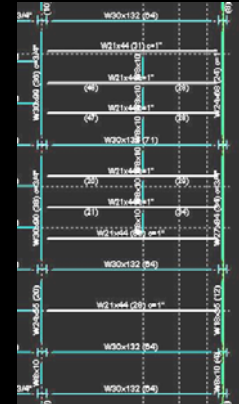
Results and Conclusions

Larger area containing mechanical equipment

Located as far away from the tower as possible to prevent vibration effects

RAM Structural System used to analyze and redesign framing

- Existing W21x44 beam members not sufficient
- Increased to W24x62



Building Overview

Team Workflow

Phase I : Façade

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System Operation

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Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Item	Shipping Weight (lb)	Elevation (ft)	Horizontal Distance from Crane (ft)
Absorption Chiller	59,800	-16	40
Electric Chiller (Single Compressor)	37,701	-16	40
Electric Chiller (Dual Compressor)	78,890	-16	40
Internal Combustion Engine	20,560	80	180
Gas Turbine Engine	23,215	80	180

440 ton Manitowoc 16000 crawler crane selected for controlling lift (by weight)

No increase to general conditions cost

Full data available in report

Building Overview

Team Workflow

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and Coordination

Results and Conclusions

	Equipment Cost (\$)	Labor Cost (\$)	Annual Operating Cost (\$)
CHP Baseline	\$3,673,500.00	\$114,750.00	\$10,983,700.00
CHP Redesign	\$6,708,800.00	\$255,000.00	\$8,773,200.00
Difference	(\$3,035,300.00)	(\$140,250.00)	\$2,210,500.00

Annual Savings \$2,210,500.00

Payback of Redesign 3.15 Years

Building Overview

Team Workflow

Phase I : Façade

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Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Interest Rate	Initial Annual PMT	FV of Loan at End Repayment Period	Annual Savings Applied to Payments	Potential PV w/ savings applied to payment	Potential NP w/ savings applied to payment
0.015	(\$50,242,255.52)	(\$1,256,056,387.88)	(\$2,210,500.00)	\$1,086,800,700.55	23.74
0.02	(\$53,320,476.39)	(\$1,333,011,909.81)	(\$2,210,500.00)	\$1,084,156,600.53	23.73
0.025	(\$56,501,233.81)	(\$1,412,530,845.22)	(\$2,210,500.00)	\$1,081,727,084.08	23.72
0.03	(\$59,782,413.75)	(\$1,494,560,343.79)	(\$2,210,500.00)	\$1,079,491,762.97	23.71
0.035	(\$63,161,670.86)	(\$1,579,041,771.57)	(\$2,210,500.00)	\$1,077,432,388.01	23.69
0.04	(\$66,636,453.26)	(\$1,665,911,331.52)	(\$2,210,500.00)	\$1,075,532,607.72	23.67
0.045	(\$70,204,028.19)	(\$1,755,100,704.71)	(\$2,210,500.00)	\$1,073,777,755.91	23.65
0.05	(\$73,861,508.05)	(\$1,846,537,701.21)	(\$2,210,500.00)	\$1,072,154,664.46	23.63

Given: \$1.041 Billion initial loan (including redesign)

Assumed 25 year initial payback period

With monthly utility savings applied to loan payments:

Owner can borrow an **additional \$38 Million**

Owner can pay back loan **1.3 years faster**

Building Overview

Phase I : Façade

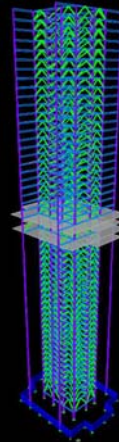
Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Phase II : Lateral Systems



Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

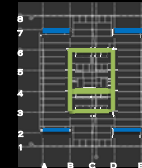
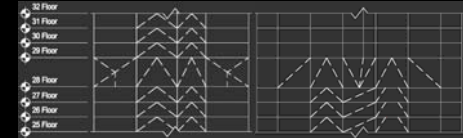
Phase IV: Distribution Systems
and Coordination

Results and Conclusions

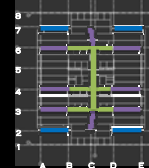
Steel eccentric and concentric chevron
braced frames

Exterior X-braces: pre-stressed rods

Outrigger level at 28th and 51st floors



below 28th floor



above 28th floor



Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Preliminary Study

Redesign

Mechanical Relocation

Progressive Collapse

Phase IV: Distribution Systems
and Coordination

Create a penthouse level by removing the outrigger at the 51st level

- . Bring in revenue with new space

Eliminate exterior X-braces for efficiency

Take advantage of extra structural depth with moment frames

Meet original design criteria

- . Drift: H/450
- . Periods of vibration: 6.25 seconds – 6.75 seconds

Results and Conclusions

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Preliminary Study

Redesign

Mechanical Relocation

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Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Option 1

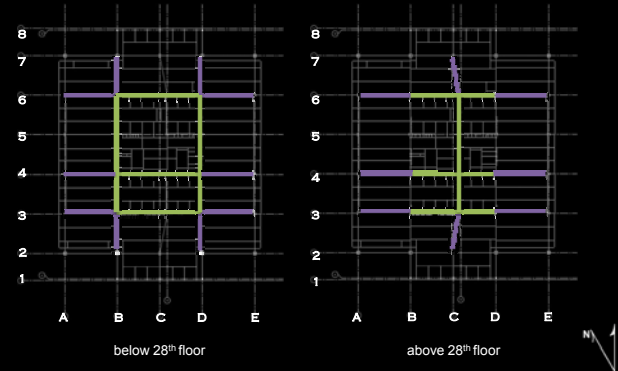
Moment frames in both the N-S and E-W directions provide stiffness in lieu of 51st outrigger

Concentric steel braces replace eccentric braces

System is heavier due to amount of moment frames/added steel

N-S moment frames skewed along grid C

Not considered further



Building Overview

Phase I : Façade

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Preliminary Study

Redesign

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Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Option 2

Moment frames only in the E-W direction

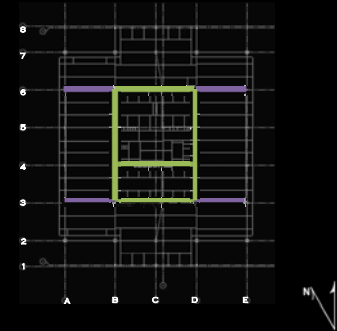
- . Bracing members lighter due to contributing stiffness

E-W is much stiffer than N-S

Look into adding stiffness in N-S direction

Can eliminate some E-W members

Not considered further



Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Preliminary Study

Redesign

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Progressive Collapse

Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Option 3

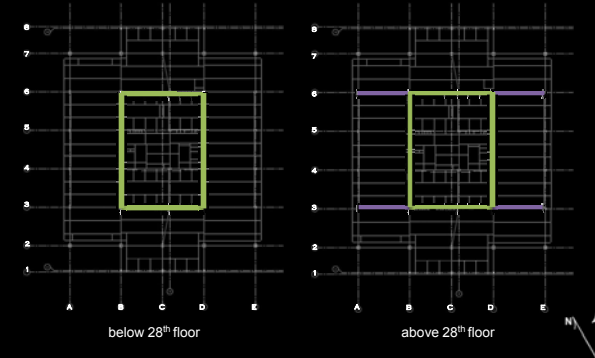
Moment frames only in the E-W direction

Symmetry in both directions

- E-W line of bracing removed
- N-S line of bracing added

Members in the N-S direction able to be lighter

System chosen for further analysis



Building Overview

Phase I : Façade

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Preliminary Study

Redesign

Mechanical Relocation

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Phase IV: Distribution Systems
and Coordination

Results and Conclusions

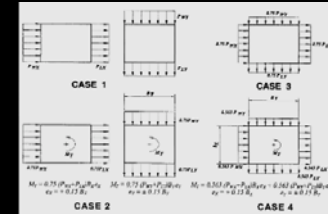
Used wind tunnel base shear

Approximately 2/3 that determined via ASCE 7-05

Cases 1-4 were considered

- Symmetrical system eliminates inherent torsion
- Case 1 controlled the design

Bracing sizes based on strength calculated in Excel spreadsheet



Building Overview

Phase I : Façade

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Phase III: Lateral System

Preliminary Study

Redesign

Mechanical Relocation

Progressive Collapse

Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Modeled in 3D in ETABS using rigid and semi-rigid diaphragms

Dynamic analysis for periods of vibration

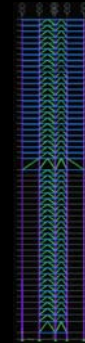
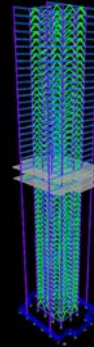
User-defined members - built-up and box columns

P-delta effects

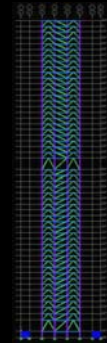
Shear and axial deformations

Panel zones explicitly modeled

Sizes grouped



E-W



N-S

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Preliminary Study

Redesign

Mechanical Relocation

Progressive Collapse

Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Concentric braces used throughout due to newly ducted mechanical system

Bracing sizes increased to meet drift and period requirements

Original system: W14x68 to W14x455

New system: W14x53 to W14x176 (with additional N-S bracing line)

BRACING SIZES								
Level	N/S Brace Existing			E/W Brace Existing		N/S Brace Proposed	E/W Brace Proposed	
	Chevron Brace	Ecc. Brace	Single Diag.	Long Chevron	Short Chevron		Section	Weight
Roof	W14x159	W14x193	W14x159	W14x82	W14x68	W14	68	W14 53
52	W14x159	W14x193	W14x159	W14x82	W14x68	W14	68	W14 53
51	W14x159	W14x193	W14x159	W14x82	W14x68	W14	68	W14 53
50	W14x159	W14x193	W14x159	W14x82	W14x68	W14	68	W14 53
49	W14x257	W14x159	W14x398	W14x90	W14x68	W14	82	W14 61
48	W14x257	W14x159	W14x398	W14x90	W14x68	W14	82	W14 61

12	W14x283	W14x90	W14x283	W14x120	W14x90	W14	145	W14 159
11	W14x283	W14x90	W14x283	W14x120	W14x90	W14	145	W14 159
10	W14x283	W14x90	W14x283	W14x120	W14x90	W14	145	W14 159
9	W14x283	W14x90	W14x283	W14x120	W14x90	W14	145	W14 159
8	W14x283	W14x90	W14x283	W14x120	W14x90	W14	145	W14 159
7	W14x283	W14x159	W14x311	W14x132	W14x109	W14	159	W14 176
6	W14x283	W14x159	W14x311	W14x132	W14x109	W14	159	W14 176
5	W14x283	W14x159	W14x311	W14x132	W14x109	W14	159	W14 176
4	W14x283	W14x159	W14x311	W14x132	W14x109	W14	159	W14 176
3	W14x283	W14x159	W14x311	W14x132	W14x109	W14	159	W14 176
2	W14x283	W14x159	W14x311	W14x132	W14x109	W14	159	W14 176

Building Overview

Phase I : Façade

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Phase III: Lateral System

Preliminary Study

Redesign

Mechanical Relocation

Progressive Collapse

Phase IV: Distribution Systems
and Coordination

3.5% structural weight savings

. 21.9 psf existing

. 21.1 psf new

Periods of vibration

. 6.7 seconds in E-W

. 6.3 seconds in N-S

Drift limit of 19.9" (H/450)

. E-W drift: 17.9"

. N-S drift: 13.4"

Results and Conclusions

Building Overview

Phase I : Façade

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Mechanical Relocation

Progressive Collapse

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and Coordination

Results and Conclusions

Thermal movement study

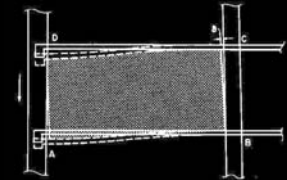
Outriggers controlled differential movement

Causes floor racking and partition separation

$$\Delta_{28} = 6.45 \times 10^{-6} \text{ in/in-}^{\circ}\text{F} * (12 \text{ in} * 357.5') * 120^{\circ}\text{F} = 3.32 \text{ inches}$$

Allowable floor deflection $L/180 = 2.66''$

Thermal movement of exterior exposed columns is an issue



Building Overview

Phase I : Façade

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Progressive Collapse

Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Two options found

- . Belt truss or outrigger
- . Heat/cool columns

Controlling the temperature would likely increase costs

“Thermal” truss relocated to roof

Lateral system could be revisited utilizing truss for additional stiffness

- . Bracing members could be optimized further

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Preliminary Study

Redesign

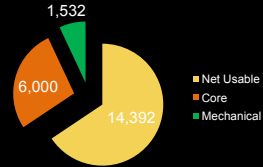
Mechanical Relocation

Progressive Collapse

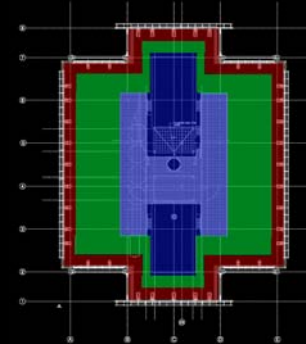
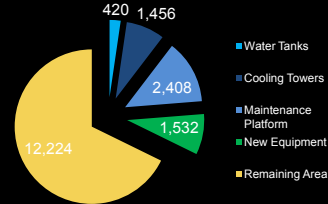
Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Space Requirements for 51st
Floor [ft²]



Space Requirements for Roof [ft²]



Building Overview

Phase I : Façade

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Preliminary Study

Redesign

Mechanical Relocation

Progressive Collapse

Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Linear-static method: GSA

Considers redistribution within frame of LC 2(1.0D + 0.25L)

Modeled and analyzed as a 2D frame in ETABS

Calculated DCR based on plastic moments

- . All members failed: potential for progressive collapse

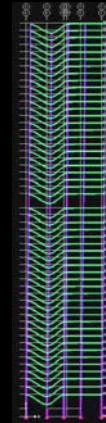
Nonlinear-static method: GSA

Virtual work used for analysis: does not consider redistribution

- . All members failed: potential for progressive collapse

Should be modeled as a 3D frame in ETABS as DoD requires

- . Considers redistribution of loads to other frames and bays



PROGRESSIVE COLLAPSE LINEAR STATIC ANALYSIS												
level	beam shear (k)		beam moment (k)		allowable shear (k)				allowable moment (k)			
	2, A&B	2, B&C	2, A&B	2, B&C	check	2, B&C	check	2, A&B	check	2, B&C	check	2, A&B
2	190.90	198.40	3796.4	3214.1	192	OK	140	OK	379	NG!!	240	NG!!
3	189.82	199.01	3772.1	3222.4	192	OK	140	OK	379	NG!!	240	NG!!
4	188.73	199.65	3752.1	3234.2	192	OK	140	OK	379	NG!!	240	NG!!
5	187.62	199.99	3730.6	3239.9	192	OK	140	OK	379	NG!!	240	NG!!
6	186.67	200.16	3711.6	3242.6	192	OK	140	OK	379	NG!!	240	NG!!
7	185.85	200.23	3695.2	3243.7	192	OK	140	OK	379	NG!!	240	NG!!
8	185.11	200.19	3680.1	3237.4	192	OK	140	OK	379	NG!!	240	NG!!
9	184.43	200.02	3665.1	3240.3	192	OK	140	OK	379	NG!!	240	NG!!
10	183.29	199.82	3638.7	3237.5	192	OK	140	OK	379	NG!!	240	NG!!

Component/Action	Values for Linear Procedures	
	2008	
Basis - Rectangular		
a. $\frac{b}{c} \leq \frac{1.1}{\sqrt{f_c}}$ and $\frac{A}{C} \leq \frac{412}{\sqrt{f_c}}$	1	
b. $\frac{b}{c} \leq \frac{6.1}{\sqrt{f_c}}$ or $\frac{A}{C} \leq \frac{640}{\sqrt{f_c}}$	2	
c. Other	Linear interpolation between the values in rows a and b for both b/c and A/C (intermediate values shall be performed, and the lowest resulting value shall be used).	

Building Overview

Phase I : Façade

Phase II: Cogeneration

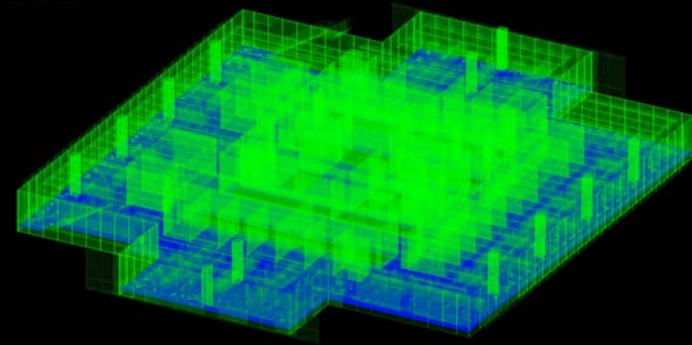
Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Results and Conclusions

Phase IV :

Distribution Systems
and Coordination



Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Mechanical

Electrical

Coordination

SIPS Sequencing

Results and Conclusions



30 x 132 beam clashing with a 24" x 80" duct (recreated in Navisworks)

Removal of UFAD

Issues with long-term indoor air quality

Thermal comfort problems due to localized under/over pressurization

Elimination of VAV

Proposal included a comparison between an all-air variable air volume system (VAV) and a dedicated outdoor air system with active chilled beams

New structural space requirements eliminated the feasibility of a VAV system

Selected a dedicated outdoor air system (DOAS) with active chilled beams (ACB)

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

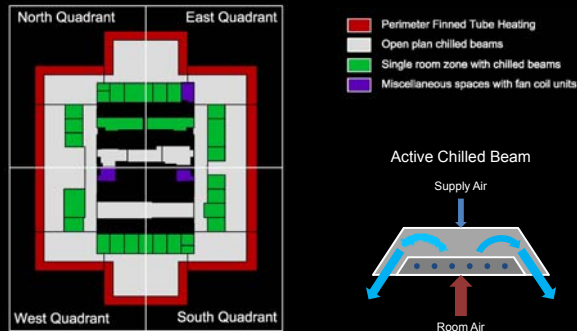
Mechanical

Electrical

Coordination

SIPS Sequencing

Results and Conclusions



Design considerations

Easy to implement demand controlled ventilation

Ventilation and heating/cooling loads are decoupled

DOAS/ACB recommendations (Mumma et al):

- Space dewpoint: 45 °F
- Supply air temperature: 55 °F
- Discharge air temperature: 64-66 °F
- 5:1 mixing ratio at terminal unit
- Chilled water supply temperature: 57-61 °F

TROX 2-pipe active chilled beams as standard

System Operation

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

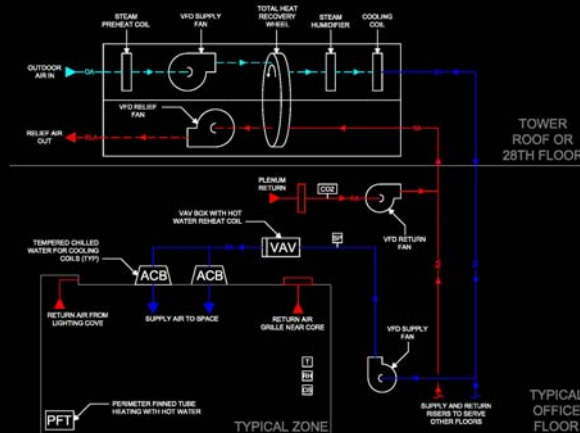
Mechanical

Electrical

Coordination

SIPS Sequencing

Results and Conclusions



General operation

Outdoor air unit:

- Removes all latent loads
- Supply fan – 55,000 [CFM]
- Enthalpy wheel operates at around 64% effectiveness (unbalanced flow)
- Steam humidifier to maintain space minimum 0.006 [lb H₂O/lb DA]

Floor-by-floor

- Supply fan – 2,500 [CFM] (ASHRAE Std. 62.1 + 30%)
- Zone T-stat controls tempered chilled water in ACBs and perimeter finned tube
- Occupancy sensors in single-zone rooms allow for VAV box reset
- CO₂ sensor in return duct for each quadrant
- Relative humidity sensor in space for each quadrant

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

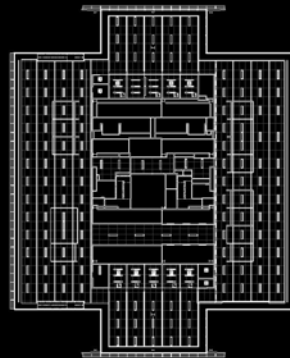
Mechanical

Electrical

Coordination

SIPS Sequencing

Results and Conclusions



Lighting and chilled beams

Selected linear devices

Oriented in the North-South direction

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

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and Coordination

Mechanical

Electrical

Coordination

SIPS Sequencing

Results and Conclusions

Material		Qty.		Unit Cost	Cost Per Floor	Cost for NYT Spaces
Ductwork and Connections		11,400	lb	\$0.76	\$8,664.00	\$242,592.00
Chilled Beams		161	EA	\$800.00	\$128,800.00	\$3,606,400.00
VAV Box and Connections		44	EA	\$18.00	\$792.00	\$22,176.00
Outdoor Air Units		2	EA	\$26,100.00	-	\$52,200.00
Labor		Qty.	Unit	Unit Cost	Cost Per Floor	Cost for NYT Spaces
Ductwork and Connections		11,400	lb	\$8.86	\$101,004.00	\$2,828,112.00
Chilled Beams		161	EA	\$217.00	\$34,937.00	\$978,236.00
VAV Box and Connections		44	EA	\$57.33	\$2,522.00	\$70,630.00
Outdoor Air Units		2	EA	8778	-	\$17,556.00
Total:					(\$276,719.00)	(\$7,800,346.00)

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Mechanical

Electrical

Coordination

SIPS Sequencing

500mcm - Copper Conductors - Existing Conditions									
From DP to		Length + 5'per				3-1/2" - Conduit			
Floor	___	Price	Length	termination (6)	Number	Total	Price	Length	Total
	4	\$19.99	175	205	4	\$16,421.79	\$28.06	175	\$4,921.02
	7	\$19.99	217	247	4	\$19,750.12	\$28.06	217	\$6,089.02
	10	\$19.99	259	289	4	\$23,078.46	\$28.06	259	\$7,257.02
	13	\$19.99	300	330	4	\$26,406.79	\$28.06	300	\$8,425.02
	16	\$19.99	342	372	4	\$29,735.13	\$28.06	342	\$9,593.01
	19	\$19.99	384	414	4	\$33,063.46	\$28.06	384	\$10,761.01
	22	\$19.99	425	455	4	\$36,391.80	\$28.06	425	\$11,929.01
	25	\$19.99	467	497	4	\$39,720.13	\$28.06	467	\$13,097.01
	28	\$19.99	508	538	4	\$43,048.47	\$28.06	508	\$14,265.00
TOTALS:						\$267,616.13	\$86,337.11		
Price per side		\$353,953.24							
Price Both sides		\$707,906.48							

Results and Conclusions

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Mechanical

Electrical

Coordination

SIPS Sequencing

750mcm - Aluminum Conductors									
From DP to		Length + 5'per				3-1/2" - Conduit			
Floor	___	Price	Length	termination(6)	Number	Total	Price	Length	Total
4		\$10.18	175	205	4	\$8,362.87	\$31.61	175	\$5,543.60
7		\$10.18	217	247	4	\$10,057.84	\$31.61	217	\$6,859.37
10		\$10.18	259	289	4	\$11,752.81	\$31.61	259	\$8,175.14
13		\$10.18	300	330	4	\$13,447.78	\$31.61	300	\$9,490.90
16		\$10.18	342	372	4	\$15,142.75	\$31.61	342	\$10,806.67
19		\$10.18	384	414	4	\$16,837.72	\$31.61	384	\$12,122.44
22		\$10.18	425	455	4	\$18,532.69	\$31.61	425	\$13,438.20
25		\$10.18	467	497	4	\$20,227.66	\$31.61	467	\$14,753.97
28		\$10.18	508	538	4	\$21,922.63	\$31.61	508	\$16,069.73
TOTALS:						\$136,284.75	\$97,260.02		
Price per side		\$233,544.77							
Price Both sides		\$467,089.54							

Results and Conclusions

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Mechanical

Electrical

Coordination

SIPS Sequencing

2500A - Copper Bus Duct						
From DP to Floor						
		Price	Units	Length	Number	Total
—	Bus	\$980.79	LF	508	1	\$498,609.12
28	Elbows / Up / Downs	\$4,054.37	EA	-	5	\$20,271.85
	Taps	\$6,279.75	EA	-	28	\$175,833.00
					Price per side	\$694,713.97
					Price Both sides	\$1,389,427.93

Results and Conclusions

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Mechanical

Electrical

Coordination

SIPS Sequencing

2500A - Aluminum Bus Duct							
From DP to Floor			Price	Units	Length	Number	Total
—							
28		Bus	\$827.70	LF	508	1	\$420,781.99
		Elbows / Up / Downs	\$4,081.72	EA	-	5	\$20,408.60
		Taps	\$5,639.63	EA	-	28	\$157,909.64
			Price per side			\$599,100.23	
			Price Both sides			\$1,198,200.46	

Results and Conclusions

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Mechanical

Electrical

Coordination

SIPS Sequencing

Results:

Existing: \$707,906.48

Aluminum Alternate: \$467,089.54

Copper Bus: \$1,389,427.93

Aluminum Bus: \$1,198,200.46

Results and Conclusions

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

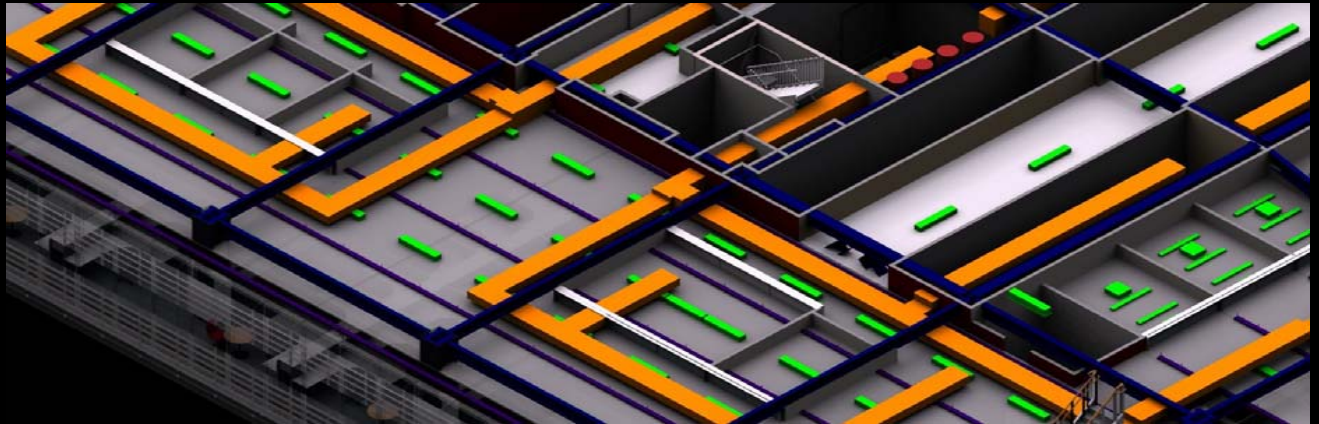
Mechanical

Electrical

Coordination

SIPS Sequencing

Results and Conclusions



Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

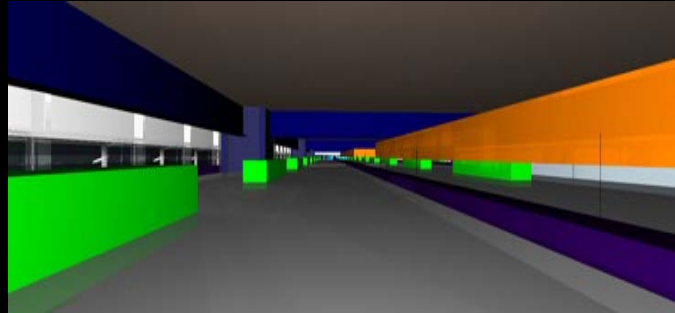
Mechanical

Electrical

Coordination

SIPS Sequencing

Results and Conclusions



Zero
clashes

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

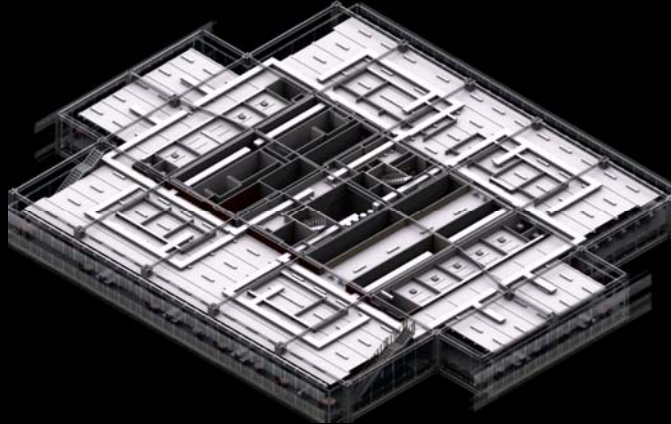
Mechanical

Electrical

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SIPS Sequencing

Results and Conclusions



Building Overview

Phase I : Façade

Phase II: Cogeneration

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Phase IV: Distribution Systems
and Coordination

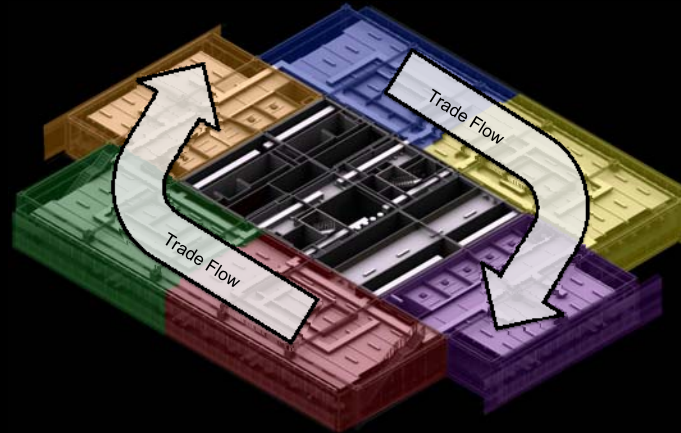
Mechanical

Electrical

Coordination

SIPS Sequencing

Results and Conclusions



Interior fit out of each floor divided into six regions of equal work

Allowed for tighter stacking of trades

- **SIPS** production method employed to reduce fit out time
- Trades move from one region to the next in succession

Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Mechanical

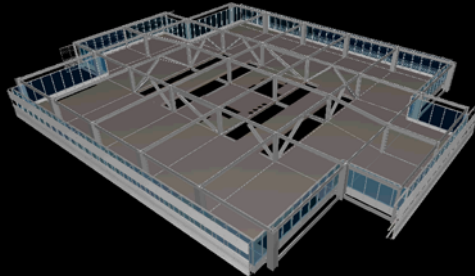
Electrical

Coordination

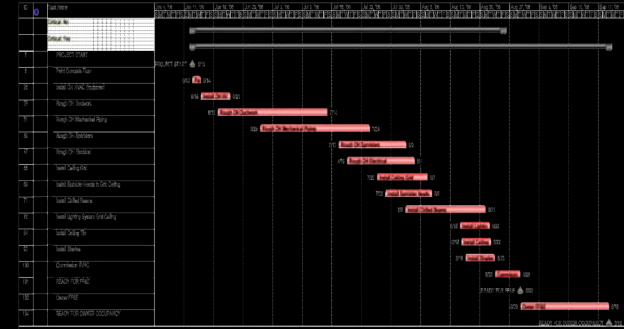
SIPS Sequencing

Results and Conclusions

Tuesday 8:00:00 AM 6/13/2006 Day=1 Week=1



New schedule



Building Overview

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Mechanical

Electrical

Coordination

SIPS Sequencing

Relation to entire building construction?

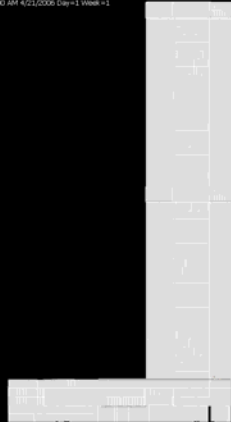
Results and Conclusions

Building Overview

- Phase I :** Façade
- Phase II:** Cogeneration
- Phase III:** Lateral System
- Phase IV:** Distribution Systems
and Coordination
- Mechanical
- Electrical
- Coordination
- SIPS Sequencing**

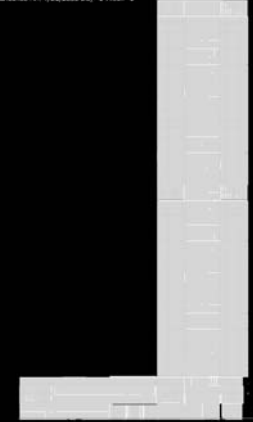
Results and Conclusions

Friday 8:00:00 AM 4/21/2006 Day=1 Week=1



TEAM II: BONFANTI | CLARKE | COX | WIACEK

Friday 12:00:00 AM 4/21/2006 Day=1 Week=1



Building Overview

Team Workflow

Phase I : Façade

Phase II: Cogeneration

Phase III: Lateral System

Phase IV: Distribution Systems
and Coordination

Conclusions

Results and Conclusions

Phase I:

- Reduced number of fixtures by about 50%
- Dimming increased energy savings/decreased load
- Minimized direct solar glare
- Maintained building transparency
- Reduced the annual energy consumption by 23%

Phase II:

- Allowed for a cap to be placed on purchased peak electrical demand
- Increased the installed electric generating capacity from 1400 kW to 3265 KW
- Reduced the annual building operating costs by 20% compared to the existing CHP system

Phase III:

- Redesigned lateral system eliminates inherent torsion and reduces required steel by 3.5%
- Elimination of 51st floor outrigger creates two additional rentable floors to bring in revenue
- New York Times Building could be at risk for progressive collapse

Phase IV:

- Bus ducts not a cost effective option
- Replaced existing UFAD system
- Chose DOAS with ACBs because of reduced space requirements and superior thermal comfort
- Zero system clashes were found on the first clash detection analysis due to coordination process
- Achieved a 177 day schedule reduction for the interior fit out portion of the project

Financial Summary:

Phase I: Façade Redesign				
	Material	Labor	Typical Floor Cost	Total Building Cost
Existing Façade	\$810,414	\$45,383,218	\$1,606,293	\$83,527,260
Redesigned Façade	\$1,343,285	\$75,223,990	\$2,153,700	\$120,607,208
Difference	-\$532,871	-\$29,840,772	-\$547,407	-\$37,079,948

Phase II: Cogeneration Plant Redesign				
	Equipment Cost	Labor	Annual Operating Costs	Payback Period
Existing CHP Plant	\$3,673,500.00	\$114,750.00	\$10,983,700.00	-
Redesigned CHP Plant	\$6,708,800.00	\$255,000.00	\$8,773,200.00	3.15 Years
Difference	-\$3,035,300.00	-\$140,250.00	+\$2,210,500.00	

Thank You

Industry Partners

Thornton Tomasetti
Amec
Flack + Kurtz


Turner Construction
The New York Times
PSU OPP

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Dr. Jim Freihaut

Professor Robert Holland
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Dr. Kevin Houser
Dr. John Messner
Jim Faust

Family and Friends



The New York Times Building

IPD/ BIM Thesis Team II

Erika Bonfanti | Pete Clarke | Dan Cox | Chris Wiecek

Thank You